

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - DEWAYNE UNRUH "A" #1-15

LEGAL - 560' FSL & 2300' FEL, SEC. 15 TWP 30s RGE 18w IN KIOWA CO., KS.

API # - 15-097-21450-0000

G.L. - 2252'

K.B. - 5' ABOVE G.L. @ 2257'

SURFACE CSN - 8 5/8" @ 662' w/ 150 SXS A-CON

RTD - 5400'

LTD - 5401'

PRODUCTION CSN - 4 1/2" 10.5# @ ⁵³⁹⁰~~5400~~' w/ 300 SXS AA-2

TOP OF CEMENT - 3950' w/ GOOD CEMENT BONDING ACROSS PAY INTERVALS

PBTD - 5332'

<u>PERFORATIONS</u> -	MISSISSIPPI DOLOMITE -	5113-5116'	4/FT	10/07/02
	MISSISSIPPI CHERT -	5098-5107'	2/FT	10/07/02
	MARMATON -	4931-4933'	4/FT	10/14/02
	DRUM -	4629-4630'	4/FT	10/14/02
	LANSING B -	4459-4462'	4/FT	10/14/02

TUBING RAN - NA

TUBING SET @ - NA

AVERAGE TBG JT. - NA

PUMP RAN - NA

RODS RAN - NA

PUMP SET @ - NA

PUMPING UNIT - NA

PRIME MOVER - NA

SURFACE EQUIPMENT - NA

9/26/02 -

ELI WIRELINE ON LOCATION TO RUN CORRELATION & CEMENT BOND LOG.
FOUND TTL DEPTH - 5332' (NOTE: THIS IS 33' ABOVE TOP INSERT)
FOUND TOP OF CEMENT - 3950' w/ GOOD BOND ACROSS PAY INTERVALS

10/07/02 -

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
COMANCHE SWAB DOWN CASING TO 4400' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI
DOLOMITE & CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISSISSIPPI FORMATION AS FOLLOWS:

MISSISSIPPI DOLOMITE	5113-5116'	4/FT	10/07/02
MISSISSIPPI CHERT	5098-5107'	2/FT	10/07/02

COMANCHE SWAB WELL DOWN TO TTL DEPTH.

½ HR NATURAL TEST - REC. 1 BBL 0% OIL NO GAS

ACID SERVICE ON LOCATION TO ACIDIZE MISSISSIPPI PERFS w/ 2500 GALS 15% DSFE AND
50 BALL SEALERS.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE
PUMP 2000 GALS 15% DSFE w/ 50 BALL SEALERS EQUALLY SPACED
LOAD HOLE w/ FIELD BRINE
PRESSURE TO 1500#, START TO FEED
DISPLACE 500 GALS @ 4 BPM 1000-950#
DISPLACE 1000 GALS w/ 50 BALLS @ 1000-2000#
BALLED OFF.
SURGE BACK TO BRING BALLS OFF PERFS
DISPLACE 1000 GALS @ 4 BPM - 1100#
ISIP - 800#, 5 MIN. ISIP - 200#
TTL LOAD - 141 BBLs

COMANCHE RIGGED TO SWAB WELL AFTER ACID.

SWAB BACK - 100 BBLs 0% OIL NO GAS

SHUT DOWN FOR NIGHT.

10/08/02 -

SICP - 10#, FLUID LEVEL: 2800' FROM SURFACE, FREE OIL - TRACE
SBHP - 1106#

COMANCHE ON LOCATION TO SWAB TEST MISSISSIPPI PERFS AFTER ACID.

10/07/02 CONTINUED -

SWAB TEST MISSISSIPPI PERFORATIONS
AFTER ACID AS FOLLOWS:

<u>1 HR SWAB TEST -</u>	REC.	38 BBL	0% OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	20 BBL	TRACE OF OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	12.5 BBL	TRACE OF OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	16 BBL	TRACE OF OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	8 BBL	TRACE OF OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	6.6 BBL	TRACE OF OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	6.6 BBL	TRACE OF OIL	SLIGHT GAS
<u>1 HR SWAB TEST -</u>	REC.	6.6 BBL	TRACE OF OIL	SLIGHT GAS

NOTE: GAS IS MEASURING LESS THAN 5 MCFPD.
SHUT DOWN FOR NIGHT.

10/09/02 -

SICP - 6# F.L. - 3400' FROM SURFACE. TRACE OF OIL ON TOP.
SBHP - 817#

SIoux TRUCKING ON LOCATION w/ 2 3/8" TUBING 5200'.
COMANCHE ONLOCATION. RIH- w/ PACKER AND TUBING. SET PACKER @ 5045'
(T.R. SERVICES DELIVER PACKER 2 3/8" x 4')

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI PERFS VIA 2 3/8"
TUBING. 20,000 GALS WATER / 20,250# 20/40 OTTAWA SAND.

FRACTURE STIMULATION OF MISSISSIPPI FORMATIONS AS FOLLOWS:

LOAD ANNULUS PRESSURE TO 500#. HELD.
PUMP 6500 GALS 30# PAD & EST. INJ. RATE @ 6.6 BPM - 1800#
PUMP 500# GALS 20/40 SAND @ ½ PPG (1000 GALS) @ 6.3 BPM - 1820#
PUMP 2000# 20/40 SAND @ 1 PPG (2000 GALS) @ 6.3 BPM - 1740#
PUMP 3750# 20/40 SAND @ 1½ PPG (2500 GALS) @ 6.4 BPM - 1750#
PUMP 5000# 20/40 SAND @ 2 PPG (2500 GALS) @ 6.3 BPM - 1790#
PUMP 5000# 20/40 SAND @ 2½ PPG (2000 GALS) @ 6.3 BPM - 1900#
PUMP 4000# 20/40 AC-FRAC @ 2½ PPG (1600 GALS) @ 6.3 BPM - 2020#

FLUSH 22 BBL @ 6.5 - 2200#

ISIP - 1125#, 5 MIN. SIP - 570#, 10 MIN. SIP - 450#, 15 MIN. SIP - 325#

TTL LOAD - 452 BBL.

SHUT DOWN FOR NIGHT.

10/10/02 -

SICP- VAC, F.L.- 1900', FREE OIL - TRACE

COMANCHE WELL SERVICE ON LOCATION TO SWAB TEST MISSISSIPPI FORMATION AFTER FRACTURE STIMULATION.

SWAB TEST MISSISSIPPI FORMATION
AFTER FRACTURE STIMULATION AS FOLLOWS:

<u>1 HOUR SWAB TEST</u> -	REC. 65 BBL	NO OIL	NO GAS	F.L. - 3200'
<u>1 HOUR SWAB TEST</u> -	REC. 46 BBL	TRACE OIL	SHOW GAS	F.L. - 3700'
<u>1 HOUR SWAB TEST</u> -	REC. 33 BBL	2% OIL	SHOW GAS	F.L. - 3700'
<u>1 HOUR SWAB TEST</u> -	REC. 16 BBL	2% OIL	SHOW GAS	F.L. - 3800'
<u>1 HOUR SWAB TEST</u> -	REC. 14 BBL	3% OIL	SHOW GAS	F.L. - 3700'
<u>1 HOUR SWAB TEST</u> -	REC. 14 BBL	4% OIL	SHOW GAS	F.L. - 3400'

TTL BBL - 190 BBLs

SHUT DOWN FOR NIGHT.

10/11/02 -

SICP - 6#, F.L. - 2600', FREE OIL - 49', SBHP - 1190'

COMANCHE ON LOCATION TO CONTINUE SWAB TEST AFTER FRACTURE STIMULATION OF MISSISSIPPI PERFS.

SWAB TEST MISSISSIPPI PERFORATIONS
AFTER FRACTURE STIMULATION AS FOLLOWS:

<u>½ HR. SWAB TEST</u> -	REC. - 10.02 BBL	2% OIL	SHOW GAS	F.L. - 2600'
<u>1 HR. SWAB TEST</u> -	REC. - 51.77 BBL	NO OIL	SHOW GAS	F.L. - 3700'
<u>1 HR. SWAB TEST</u> -	REC. - 51.77 BBL	2.5% OIL	SHOW GAS	F.L. - 3700'
<u>1 HR. SWAB TEST</u> -	REC. - 43.42 BBL	2% OIL	SHOW GAS	F.L. - 4000'
<u>1 HR. SWAB TEST</u> -	REC. - 21.71 BBL	3% OIL	SHOW GAS	F.L. - 4200'
<u>1 HR. SWAB TEST</u> -	REC. - 40.08 BBL	3% OIL	SHOW GAS	F.L. - 4200'
<u>1 HR. SWAB TEST</u> -	REC. - 41.75 BBL	2% OIL	SHOW GAS	F.L. - 4500'
<u>1 HR. SWAB TEST</u> -	REC. - 44.75 BBL	3% OIL	SHOW GAS	F.L. - 4500'
<u>½ HR. SWAB TEST</u> -	REC. - 8.35 BBL	4% OIL	SHOW GAS	F.L. - 4500'
<u>½ HR. SWAB TEST</u> -	REC. - 10.02 BBL	3% OIL	SHOW GAS	F.L. - 4400'
<u>½ HR. SWAB TEST</u> -	REC. - 8.35 BBL	3% OIL	SHOW GAS	F.L. - 4000'

TTL BBL - 519.78

SHUT DOWN FOR WEEKEND.

10/14/02 -

SICP - 9#, F.L. - 2700', FREE OIL - TRACE, SBHP - 1150#

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI FORMATION AFTER FRACTURE STIMULATION.

SWAB TEST MISSISSIPPI FORMATION
AFTER FRACTURE STIMULATION AS FOLLOWS:

<u>1 HR. SWAB TEST</u> -	REC. 62 BBL	1% OIL	NO MEASURABLE GAS
<u>1 HR. SWAB TEST</u> -	REC. 60 BBL	1% OIL	NO MEASURABLE GAS

NOTE: DECISION MADE TO PLACE CIBP OVER MISSISSIPPI FORMATIONS.
5113-5116' & 5078-5107'

ELI WIRELINE ON LOCATION TO SET CIBP & PERFORATE UPPER PAY INTERVALS.

SET CIBP - @ 5000' 10/14/02 (ELI)

COMANCHE SAND DOWN WELL TO 4000'.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MARMATON, SWOPE, & LANSING B UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE MARMATON SWOPE & LANSING B AS FOLLOWS:

MARMATON	4931-4933'	4/FT.	10/14/02
SWOPE	4629-4630'	4/FT.	10/14/02
LANSING B	4459-4462'	4/FT.	10/14/02

COMANCHE RIH w/ PLUG, PACKER & 2 5/8" TUBING TO ISOLATE MARMATON FORMATION.

COMANCHE TO SWAB TEST NATURAL MARMATON FORMATION.

<u>½ HR. NATURAL SWAB TEST</u> -	REC. - .365 BBL	0% OIL	SLIGHT SHOW OF GAS.
<u>½ HR. NATURAL SWAB TEST</u> -	REC. - .365 BBL	0% OIL	SLIGHT SHOW OF GAS.

SHUT DOWN FOR NIGHT.

10/15/02 -

SITP - 10#, F.L. - 4000' FROM SURFACE, NO OIL.

SWAB WELL DOWN. REC. - 3.34 BBLS

SBHP - MARMATON (NATURAL) CALCULATES 412 psi.

WAITING ON ACID.

3 HR. NATURAL TEST - REC. 1.67 BBLS, NO OIL, SLIGHT GAS SHOW.

ACID SERVICES ON LOCATION TO ACIDIZE MARMATON PERFS (4931-33') w/ 500 GALS. 15% DSFE.

10/15/02 CONTINUED -

ACIDIZE MARMATION PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE
LOAD HOLE w/ 7 BBLs FIELD BRINE
PRESS TO 1750# OVER 20 MINUTES, START FEEDING
DISPLACE 50 GALS ACID @ 1/2 BPM - 1100-700#
DISPLACE 450 GALS ACID @ 1 1/4 BPM - 700#
ISIP - 500#, 10 MIN SIP - 200#, TTL LOAD - 31 BBLs

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST MARMATON AFTER ACID.

TEST MARMATON AFTER ACID AS FOLLOWS:

SWAB WELL DOWN. REC. - 30.6 BBLs, 20% OIL, 10 MCFFD GAS.
NOTE: (ACID LOAD RECOVERED @ THIS POINT)
1/2 HR. TEST - REC. - 5.01 BBLs, 22% OIL, 12 MCFFD GAS BLOW

COMANCHE RELEASED TOOLS. PICK TOOLS UP & STRADDLE DRUM PERFORATIONS.
(4629-30')

ACID SERVICES ON LOCATION TO ACIDIZE DRUM PERFS (4629-30') w/ 500 GALS 15% DSFE.

ACIDIZE DRUM PERFORATIONS AS FOLLOWS:

SPOT ACID ACROSS PERFORATIONS. SET PACKER.
PUMP 500 GALS 15% DSFE.
LOAD HOLE w/ FIELD BRINE.
PRESS TO 1500# & START FEEDING.
DISPLACE 500 GALS ACID @ 1 1/4 BPM - 900-800#
ISIP - 650#, 5 MIN. SIP - 400#
TTL LOAD - 30 BBLs

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST DRUM PERFS AFTER ACID.

TEST DRUM PERFORATIONS AFTER ACID AS FOLLOWS:

BLEED OFF PRESSURE TO SWAB TANK.
SWAB WELL ON. REC. - 33.40 BBLs, NO OIL OR GAS
1/2 HR TEST - 8.35 BBLs, TRACE OIL, NO GAS.

SHUT DOWN FOR NIGHT.

10/16/02 -

SITP - VAC, F.L. - 1400' FROM SURFACE, FREE OIL - TRACE, SICP - 4#
SBHP - CALCULATES 1540#
SWAB WELL. REC. - 10.02 BBLs, NO OIL OR GAS

COMANCHE ON LOCATION TO RELEASE TOOLS. PICK UP TOOLS & STRADDLE LANSING B PERFORATIONS (4459-4462').

10/16/02 CONTINUED -

ACID SERVICES ON LOCATION TO ACIDIZE LANSING B PERFS w/ 500 GALS 15% DSFE.

ACIDIZE LANSING B PERFORATIONS AS FOLLOWS:

SPOT ACID ACROSS PERFS. SET PACKER.
PUMP 500 GALS 15% DSFE.
LOAD HOLE w/ FIELD BRINE.
PRESS TO 825# .4 BPM. START FEEDING.
DISPLACE 50 GAL ACID @ .4 BPM 650#
DISPLACE 450 GAL ACID @ 1 BPM 750-850#
SIP - 750#, 5 MIN. SIP- 550#, 10 MIN SIP - 400#
TTL LOAD - 30 BBLs

COMANCHE RIGGED TO SWAB TEST LANSING PERFS AFTER ACID.

SWAB TEST LANSING PERFORATIONS AFTER ACID AS FOLLOWS:

	SWAB WELL DOWN. REC. - 25 BBL	5% OIL	SHOW GAS
400'	<u>1/2 HR. SWAB TEST</u> - REC. - 1.67 BBL	5% OIL	4.84 GAS MCF
400'	<u>1/2 HR. SWAB TEST</u> - REC. - 1.67 BBL	4.5% OIL	4.42 GAS MCF
	<u>1/2 HR. SWAB TEST</u> - REC. - 1.67 BBL	4 % OIL	3.92 GAS MCF

LOAD FROM ACID RECOVERED.

COMANCHE PICKED UP TOOLS AND LOWER TO STRADDLE MARMATON FORMATION.

COMANCHE SET TOOLS AROUND MARMATON PERFS TO SWAB DOWN TUBING.
SWAB DOWN - REC. - 25 BBL, TRACE OIL, SHOW GAS.

SHUT DOWN FOR NIGHT.

10/17/02 -

SITP - 29#, SICP - 0#, F.L. - 3200' FROM SURFACE, FREE OIL - 190'
SBHP - MARMATON CALCULATES 831 psi

SWAB WELL DOWN. RECOVERED 6.68 BBLs, 11% OIL, SHOW GAS.

COMANCHE RIGGED TO CONTINUE SWAB TEST MARMATON PERFS AFTER ACID.

SWAB TEST MARMATON FORMATION AS FOLLOWS:

<u>1/2 HR. SWAB TEST</u>	- REC. 3.34 BBL	3% OIL	7 MCF GAS
<u>1/2 HR. SWAB TEST</u>	- REC. 2.50 BBL	4% OIL	7 MCF GAS
<u>1/2 HR. SWAB TEST</u>	- REC. 2.08 BBL	3% OIL	8 MCF GAS
<u>1/2 HR. SWAB TEST</u>	- REC. 2.08 BBL	3% OIL	12 MCF GAS
<u>1 HR. SWAB TEST</u>	- REC. 1.67 BBL	14% OIL	14 MCF GAS
<u>1 HR. SWAB TEST</u>	- REC. 1.67 BBL	12% OIL	14 MCF GAS
<u>1/2 HR. SWAB TEST</u>	- REC. 1.25 BBL	12% OIL	12 MCF GAS
<u>1/2 HR. SWAB TEST</u>	- REC. 0.84 BBL	16% OIL	16 MCF GAS
<u>1/2 HR. SWAB TEST</u>	- REC. 0.42 BBL	16% OIL	16 MCF GAS
<u>1 HR. SWAB TEST</u>	- REC. 0.42 BBL	20% OIL	12 MCF GAS

10/17/02 CONTINUED -

NOTE: AT THIS POINT, ALL PAY INTERVALS HAVE BEEN TESTED & EVALUATED. THE DECISION HAS BEEN MADE TO NOT CONTINUE COMPLETION OF THIS WELL. GAS & OIL PERCENTAGES ARE NOT COMMERCIAL VOLUMES.

COMANCHE PULLED OUT OF HOLE w/ 2 3/8" TUBING, PACKER & PLUG. RIGGED DOWN D-D DERRICK. MOVED OFF LOCATION.

END OF REPORT
BRIAN J. McCOY