

**Oil Producers Inc. of Kansas  
Initial Completion Report**

WELL- SMITH-COBB UNIT #1

LEGAL- 330'FSL&440'FWL SEC 21 TWP 30S RGE 18W, KIOWA CO. KS

API#- 15-097-21496

GROUND ELEV.- 2169'

K.B.- 5' ABOVE G.L. @ 2174'

SURFACE CSN- 8 5/8" @ 734.60' W/175 SXS A-CON

RTD- 5130'

LTD- 5128' (ELI 2/1/03)

PRODUCTION CSN- 119 JTS 4 1/2" 10.5# R-3 J-55 CSN (5293.90')

TOP OF CEMENT-4500' W/ FAIR TO POOR CEMENT BONDING

PBTD-5081' ( ELI 2/13/03)

<u>PERFORATIONS</u> -	MISSISSIPPI	5014'-5030'	2/FT	2/13/03 (CIBP OVER@4990')
	CHEROKEE	4951'-4954'	4/FT	2/20/03

TUBING RAN-

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

SURFACE EQUIPMENT-

**NOTE:** CIBP @ 4990'

**NOTE:** WELL IS TO BE PLUGGED AS SOON AS POSSIBLE

2/13/03-

COMANCHE ON LOCATION, RIGGED UP D-D DERRICK

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG

FOUND TOTAL DEPTH @-5081'FOUND TOP OF CEMENT @-4500' W/FAIR TO POOR CEMENT BOND.

ELI WIRELINE FAX COPY OF BOND LOG TO RICHARD LEETH FOR ANALYSIS, FOUND CEMENT TO BE ACCEPTABLE FOR PERFORATING.

COMANCHE SWAB 4 1/2" CSN DOWN TO 4500' FROM SURFACE

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI UTILIZING 32-GRAM EXPENDABLE CSN GUN.

PERFORATE MISSISSIPPI AS FOLLOWS:

MISSISSIPPI 5014'-5030' 2/FT 2/13/03

COMANCHE SWAB WELL DOWN TO TTL DEPTH, REC-9.6 BBL NO GAS, NO OIL

1/2 HR NATURAL TEST- REC NO FLUID, NO GAS

SDFN

2/14/03-SICP- 30# FLUID LEVEL- 5000' FREE OIL- TRACESBHP- 65# OVERNIGHT OIL FILL UP %- TRACE

COMANCHE ON LOCATION, SWAB 4 1/2" CSN DOWN TO TOTAL DEPTH, REC- 1.11 BBL, TRACE OIL, SHOW GAS

KANSAS DIRT SERVICE ON LOCATION TO ASSIST TRUCKS ON LOCATION DUE TO RAIN.

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI FORMATION W/ 1500 GALS DSFE 15% ACID AND 48 BALL SEALERS.

ACIDIZE MISSISSIPPI FORMATION AS FOLLOWS:

PUMP 500 GALS DSFE 15% ACID

PUMP 1000 GALS DSFE 15% ACID AND 48 BALL SEALERS EQUALLY SPACED.

LOAD HOLE W/ 44 BBL FIELD BRINE

PRESSURE TO 10#

DISPLACE 500 GALS ACID @ 4 BPM 10#

DISPLACE 500 GALS ACID @ 5 BPM 10#

NO BALL ACTION

DISPLACE 500 GALS ACID @ 6 BPM 50#

ISIP-VACNOTE: THE PRESSURE ON ACID JOB IS DUE TO FRICTION IN TREATING LINES

COMANCHE SWAB TEST MISSISSIPPI AFTER ACID.

2/20/03-

COMANCHE ON LOCATION

ELI WIRELINE ON LOCATION TO SET CIBP OVER MISSISSIPPI PERFORATIONS

SET CIBP @ 4990'

COMANCHE DUMP 8 BBL SWAB TANK FLUID INTO 4 1/2" CSN TO SHOOT PERFORATING GUN THRU.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN CHEROKEE UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE CHEROKEE FORMATION AS FOLLOWS:

CHEROKEE 4951'-4954' 4/FT 2/20/03

COMANCHE RIGGED TO SWAB WELL DOWN TO TTL DEPTH AND OBTAIN 1/2 HR NATURAL TEST OF CHEROKEE.

SWAB DOWN- REC 11.69 BBL, NO OIL, SLIGHT SHOW GAS, F.L.- 4200'  
1/2 HR NATURAL- REC NO FLUID, NO GAS

ACID SERVICES ON LOCATION TO ACIDIZE CHEROKEE PERFS W/ 500 GALS DSFE 15%

GREAT PLAINS ON LOCATION W/ 80 BBL FIELD BRINE FOR ACID JOB.

ACIDIZE CHEROKEE PERFORATIONS AS FOLLOWS:

PUMP 500 GAL DSFE 15% ACID  
LOAD HOLE W/ 67 BBL FIELD BRINE  
PRESSURE TO 500# BROKE BACK TO 400 START FEEDING  
DISPLACE 250 GAL ACID @ 4.7 BPM-420#  
DISPLACE 250 GAL ACID @ 4.6 BPM-420#

ISIP-100#      30 SECOND SIP-VAC

TTL LOAD TO RECOVER-92 BBL

COMANCHE RIGGED TO SWAB TEST CHEROKEE AFTER ACID

SWAB TEST CHEROKEE AFTER ACID AS FOLLOWS:

SWAB DOWN- REC 70.14 BBL	TRACE OIL	SHOW GAS	
1/2 HR- REC 1.25 BBL	TRACE OIL	14 MCFFPD	F.L.-4920'
1 HR- REC 2.92 BBL	9%OIL	18.6MCFFPD	F.L.-4820'
1 HR- REC 2.92 BBL	9%OIL	16.9MCFFPD	F.L.-4820'
1 HR- REC 1.25 BBL	10%OIL	13.5MCFFPD	F.L.-4920'
1 HR- REC 2.92 BBL	14%OIL	13.5MCFFPD	F.L.-4820'
1 HR- REC 1.25 BBL	11.5%OIL	12.5MCFFPD	F.L.-4920'

SDFN

2/21/03-SICP- 200#  
SBHP- 496#FLUID LEVEL- 4613'  
OVERNIGHT OIL FILL UP%-28FREE OIL-105'COMANCHE ON LOCATION TO GET MORNING REPORT  
SWAB DOWN- REC 6 BBL , 28%OIL, SHOW GAS

COMANCHE CONTINUE TO SWAB TEST AFTER ACID.

SWAB TEST AS FOLLOWS:

1 HR- REC 1.25 BBL	11% OIL	4 MCFPD	F.L.-4920'
1 HR- REC 1.25 BBL	11% OIL	4 MCFPD	F.L.-4920'

**NOTE:**  
AT THIS POINT THE CHEROKEE FORMATION HAS BEEN DETERMINED NOT TO BE OF COMMERCIAL VOLUME OF GAS AND/OR OIL. THE WELL WILL BE PLUGGED AS SOON AS POSSIBLE.

COMANCHE RIGGED DOWN D-D DERRICK AND MOVE OFF LOCATION.

END OF REPORT

Brian J. McCoy