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5

WELL REPORT

***McCoy Petroleum Corporation
Cobb 'A' #3-29
80' N of NE SE NW
Section 29-30S-18W
Kiowa County, Kansas
API #15-097-21,521***

MPC #784 (03-30)

Spud Date: 10-03-03

Alford Prospect

Contractor: Sterling Drilling Company, Rig #4

Geologist: David Clothier

Elevations: 2179' GL 2188' KB (All measurements from KB)

09-26-03 Langfeld Dirt Services built location.

09-29-03 The Rathole Company set 80' of 20" conductor. Will use water well drilled for Cobb A #1.

10-02-03 MIRT.

10-03-03 TD 280'. Drilling 12 1/4" hole. Spud well at 5:15 AM. Ran 17 joints new 8 5/8" 23# casing. Tally = 729.58'. Set at 740.58' KB. Acid Services cemented with 220 sacks A-Con and 100 sacks Common. Plug down at 3:30 pm. Cement circulated.

10-04-03 TD 1110'. Drilling ahead.

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DEC 1 8 2003
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Page 2

10-05-03 TD 2360'. Drilling ahead.

10-06-03 TD 2820'. Drilling ahead. Deviation ½ degree at 2769'.

SAMPLE TOPS		Structure compared to
McCoy Petroleum Corp Cobb "A" #3-29 80' N of NE SE NW Sec. 29-30S-18W KB: 2188'	McCoy Petroleum Corp Cobb "A" #2-29 W/2 NE 29-30S-18W KB: 2178'	McCoy Petroleum Corp Cobb "A" #1-29 C NE NE 29-30S-18W KB: 2157'

Herington	2502 (-314)	+ 3	+ 7
Krider	2518 (-330)	+ 1	+ 7
Winfield	2580 (-392)	+ 2	+ 7
Towanda	2644 (-456)	+ 2	+ 7
Fort Riley	2708 (-520)	- 1	+ 1
Florence	2748 (-560)	- 2	+ 4
Wreford	2862 (-674)	- 1	+ 6
Co. Grove	2904 (-716)	- 1	+ 5
Cottonwood	3062 (-874)	+ 1	- 5
Neva	3101 (-913)	- 3	- 2
Onaga Shale	3344 (-1156)	- 5	- 5
Wabaunsee	3385 (-1197)	- 4	- 6
Stotler	3497 (-1309)	- 9	+ 1
Emporia			
RTD	3600		

10-07-03 TD 3345'. Drilling Ahead. Displaced at 3113'.

Stotler Lime 3497-3510': Ls., wht.-crm., f. xltln., foss., f-g intrxtln. por., some gd. vug. por., 60 UHW and 10 CHRM.

10-08-03 TD 3510'. TIH after DST #1 to drill rat hole for logs. Running Rosel Dual Induction, Neutron Density and Microlog. Deviation 1° @ 3510'.

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DEC 1 8 2003

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Page 3

DST #1 3497-3510' (Stotler Lime)
Open 30", SI 60", Open 60", SI 120"
Strong blow. Gas to the surface in 2 minutes.
Gauge 472,000 CFGPD in 5" on 1st open period.
951,000 CFGPD in 15"
973,000 CFGPD in 25" & 30"
Gauge 973,000 CFGPD in 5" on 2nd open period.
1,012,000 CFGPD in 15" & stab. to 50"
994,000 CFGPD in 55" to 120"
Recovered 122' of mud.
132' of slightly gassy mud (4%G, 96%M)
FP 198-212# 210-220#
ISIP 1194# FSIP 1191#

10-09-03 RTD 3600'. LTD 3598'. Ran 83 joints of new 4 1/2" 10.5# casing. Talley = 3581'. Set casing at 3589' LTD, 9' off bottom. Shoe joint with guide shoe = 43.86'. Top of shoe @ 3545'. Centralizers on jts. 1, 2, 3, 5, 7. RU Acid Services. Pumped 5 bbl water spacer, 12 bbls of mud flush and 5 bbl water spacer. Cemented with 125 sx of AA-2 cement with 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk and 0.75% gas block. Yield 1.44 ft³/sk. 15 ppg. 6.1 gals/sk. Good circulation throughout. Lift pressure 500#. Land plug at 1500#. Plug down at 7:00 AM. Plugged rathole with 15 sx of 60/40 pozmix, 4% gel. Rig released at 9:00 AM. **WOCT**

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Page 4

ELECTRIC LOG TOPS

Structure compared to

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Sec. 29-30S-18W
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McCoy Petroleum Corp
Cobb "A" #2-29
W/2 NE
29-30S-18W
KB: 2178'

McCoy Petroleum Corp
Cobb "A" #1-29
C NE NE
29-30S-18W
KB: 2157'

Herington	2520 (-332)	-15	-11
Krider	2534 (-346)	-15	- 9
Winfield	2598 (-410)	-16	- 9
Towanda	2663 (-475)	-17	-12
Fort Riley	2722 (-534)	-15	-13
Florence	2765 (-577)	-19	-13
Wreford	2875 (-687)	-14	- 7
Co. Grove	2918 (-730)	-15	- 9
Cottonwood	3066 (-878)	- 3	- 9
Neva	3112 (-924)	-14	-13
Onaga Shale	3347 (-1159)	- 8	- 8
Wabaunsee	3388 (-1200)	- 7	- 9
Stotler	3502 (-1314)	-14	- 4
Emporia	3591 (-1403)	-13	- 2
RTD	3600 (-1412)		
LTD	3598 (-1410)		

COMPLETION REPORT

10-13-03 MICT. Rig up Rosel. Run GR-CBL-CCL log. PBTD 3544'. Good bond. TOC @ 2890'. **Perforated Stotler zone 3504' to 3514'** (10', 4 spf) with HSC. RIH with 32.63 OEMA, 3' PN, 1.1' SN, 110 jts of 2 3/8" WB tubing, 10', 8', & 4' subs and 1 jt. of tubing. End of tubing @ 3499'. Ran swab. Made 5 runs. Kicked off flowing. Recovered 37.12 bbls in 2 hrs. Third hour flowed 12.27 bbls, CP 220#. SION.

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Page 5

10-14-03 SITP 1110#. SICP 1110#. Flow tested well for one hour. Last 20 minutes flow rate stabilized at 800 MCFGPD, TP 180# and CP 220#. Rig up Acid Services. Circulated hole with KCL water. Spotted acid at perfs. **Treated Stotler perforations with 1000 gallons of 15% FE acid.** Treated at 1 to 1.5 BPM. Max pressure 230#. ISIP 175#. Vacuum in 3 minutes. RU swab. Made 4 pulls and well kicked off flowing. Made hourly flow test as follows.

<u>Hour</u>	<u>Bbls</u>	<u>CP</u>
1 st	30.34	
2 nd	32.76	340#
3 rd	9.28	425#

SI well and put thru separator. SIP 1020#. Flowed well for one hour. At end of hour well was flowing 1233 MCFGPD, TP 840#, CP 860#. SION.

10-15-03 SITP 1100#. SICP 1100#. Flow test well as follows.

<u>Hour</u>	<u>MCFGPD</u>	<u>TP</u>	<u>CP</u>	<u>Remarks</u>
1 st	1233	940	950	14/64ths choke
2 nd	1233	880	890	15/64ths choke
3 rd	1233	850	860	15/64ths choke

SI well.

10-16-03 Set separator and string flowline.

10-17-03 Trench and lay flowline. Make connections. **Put well on line at 4:00 PM.**

10-18-03 **Lease sold** 719 MCF. Well #3 gas rate was 653 MCF, TP 900#, CP 950#. Well #1 gas rate has averaged 450 MCF.

10-19-03 Lease production 1,100 MCF. Well #3 gas rate was 487 MCF, TP 900#, CP 960#.

10-20-03 Lease production 855 MCF. Well #3 gas rate was 425 MCF, TP 800#, CP 1000#. Cleared choke. Well #1 TP 520#, CP 560#.

10-21-03 Lease production 964 MCF. Well #3 gas rate was 576 MCF, TP 850#, CP 950#. Note revisions to Well #3 gas rates above.

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Page 6

10-22-03 Lease production 1085 MCF. Well #3 gas rate was 480 MCF on 13/64ths choke, TP 850#, CP 920#. Well #1 TP 340#, CP 350#.

10-23-03 Lease production 1046 MCF. Well #3 gas rate was 435 MCF on 13/64ths choke, TP 850#, CP 900#. Well #1 TP 440#, CP 460#.

10-24-03 Lease production 1046 MCF. Well #3 gas rate was 688 MCF, TP 840#, CP 880#. Well #1 TP 440#, CP 460#.

10-25-03 Lease production 1034 MCF. Well #3 gas rate was 660 MCF, TP 800#, CP 880#. Well #1 TP 440#, CP 500#.

10-26-03 Lease production 1093 MCF. Well #3 gas rate was 660 MCF, TP 800#, CP 840#. Well #1 TP 450#, CP 500#.

10-27-03 Lease production 1150 MCF. Well #3 gas rate was 747 MCF, TP 800#, CP 860#. Well #1 TP 450#, CP 500#.

10-28-03 Lease production 1136 MCF. Well #3 gas rate was 730 MCF, TP 720#, CP 760#. Well #1 TP 450#, CP 500#.

10-29-03 Lease production 1190 MCF. Well #3 gas rate was 895 MCF on 16/64ths choke, TP 650#, CP 700#. Well #1 TP 450#, CP 480#.

10-30-03 Lease production 1250 MCF. Well #3 gas rate was 815 MCF on 16/64ths choke, TP 710#, CP 750#. Well #1 TP 440#, CP 470#. Note: Plan to SI well on 11/3 for State deliverability test next week.

10-31-03 Lease production 1067 MCF. Well #3 gas rate was 575 MCF on 16/64ths choke, TP 720#, CP 760#. Well #1 TP 450#, CP 480#.

11-01-03 Lease production 1102 MCF. Well #3 gas rate was 787 MCF on 16/64ths choke, TP 660#, CP 740#. Well #1 TP 460#, CP 470#.

11-02-03 Lease production 1167 MCF. Well #3 gas rate was 803 MCF on 16/64ths choke, TP 640#, CP 700#. Well #1 TP 440#, CP 470#.

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Page 7

11-03-03 Lease production 1130 MCF. Well #3 gas rate was 616 MCF on 16/64ths choke, TP 710#, CP 750#. Well #1 TP 440#, CP 450#. **Will shut-in well today for Initial State Test.**

11-04-03 Lease production 616 MCF. Well #3 SI, TP 920#, CP 950#. **Well #3 shut-in for Initial State Test.**

11-05-03 Lease production 378 MCF. Well #3 SI, TP 980#, CP 980#.

11-06-03 Lease production 409 MCF. Well #3 SI, TP 985#, CP 985#. Conducting four point test today.

11-07-03 Lease production 948 MCF. Well #3 gas rate was 589 MCF, TP 800#, CP 810#. Well #1 TP 350#, CP 380#. Concluding one point test on well #3 today.

11-08-03 Lease production 1098 MCF. Well #3 gas rate was 636 MCF, TP 720#, CP 820#. Well #1 TP 370#, CP 390#.

11-09-03 Lease production 1108 MCF. Well #3 gas rate was 772 MCF, TP 660#, CP 720#. Well #1 TP 560#, CP 570#.

11-10-03 Lease production 858 MCF. Well #3 gas rate was 689 MCF, TP 700#, CP 750#. Well #1 TP 740#, CP 770#.

11-11-03 Lease production 1085 MCF. Well #3 gas rate was 796 MCF, TP 640#, CP 680#. Well #1 TP 660#, CP 680#.

11-12-03 Lease production 1217 MCF. Well #3 gas rate was 754 MCF, TP 600#, CP 660#. Well #1 TP 520#, CP 570#.

11-13-03 Lease production 1279 MCF. Well #3 gas rate was 820 MCF on 16/64ths choke, TP 560#, CP 640#. Well #1 is on 19/64ths choke, TP 350#, CP 380#.

11-14-03 Lease production 1119 MCF. Well #3 gas rate was 788 MCF, TP 560#, CP 640#. Well #1 TP 350#, CP 380#.

11-15-03 Lease production 1233 MCF. Well #3 gas rate was 812 MCF, TP 560#, CP 640#. Well #1 TP 380#, CP 400#.

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Page 8

11-16-03 Lease production 1162 MCF. Well #3 gas rate was 754 MCF, TP 550#, CP 620#. Well #1 TP 380#, CP 400#.

11-17-03 Lease production 1181 MCF. Well #3 gas rate was 803 MCF, TP 540#, CP 580#. Well #1 TP 350#, CP 390#.

FINAL REPORT