



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 15076

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation 2149 KB Formation Mississippian Eff. Pay Ft.

District PRATT Date 12-17-81 Customer Order No.

COMPANY NAME GRAHAM & MICHEALIS Michaelis Corporation 2110 N. Brady

ADDRESS P.O. Box 247 Wichita, KS. 67201

LEASE AND WELL NO. Robbins-Morton 1-35 COUNTY KIOWA STATE KS Sec. 35 Twp. 30S Rge. 18W

Mail Invoice To Co. Name Address No. Copies Requested

Mail Charts To Address No. Copies Requested

Formation Test No. 1 Interval Tested from 4992 ft. to 5044 ft. Total Depth 5044 ft.

Packer Depth 4987 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4992 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4998 ft. Recorder Number 1051 Cap. 4250

Bottom Recorder Depth (Outside) 5001 ft. Recorder Number 15640 Cap. 6600

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Slawson 2 Drill Collar Length 359 I. D. 2.26 in.

Mud Type STARCH-361 Viscosity 40 Weight Pipe Length 93 I. D. 2.8 in.

Weight 9.8 Water Loss 14.4 cc. Drill Pipe Length 4568 I. D. 3.8 in.

Chlorides 24,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 O.D. in.

Jars: Make WTC Serial Number 406 Anchor Length 242 1/2 ft. Size 5 1/2 O.D. in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 Hole in.

Blow: I.F.P. - Strong (Blad off thru 2" - came back FAIR & Hold Steady) F.F.P. - V. WEAK Held Steady

Recovered 80 ft. of Drilling mud

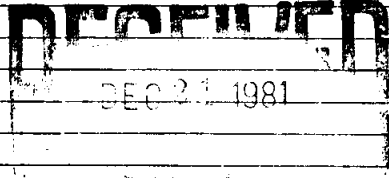
Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:



Time On Location 11:00 AM Time Pick Up Tool 12:50 AM Time Off Location 10:30 AM

Time Set Packer(s) 3:35 AM Time Started Off Bottom 7:05 AM Maximum Temperature 123°F

Initial Hydrostatic Pressure (A) 2529 P.S.I.

Initial Flow Period Minutes 60 (B) 129 P.S.I. to (C) 86 P.S.I.

Initial Closed In Period Minutes 45 (D) 86 P.S.I.

Final Flow Period Minutes 60 (E) 86 P.S.I. to (F) 86 P.S.I.

Final Closed In Period Minutes 45 (G) 90 P.S.I.

Final Hydrostatic Pressure (H) 2529 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Vernon C. Howell Signature of Customer or his authorized representative

Western Representative Paul Howell Thank You

FIELD INVOICE

Table with 2 columns: Item, Amount. Includes Open Hole Test (\$775.00), Mileage (\$56), Fluid Sampler (\$42.00), and TOTAL (\$1182.00).

WESTERN TESTING CO., INC.

Pressure Data

Date 12-17

Test Ticket No. 15076

Recorder No. 1051

Capacity 4250

Location 4998 Ft

Clock No. -----

Elevation 2149 KB

Well Temperature 123 °F

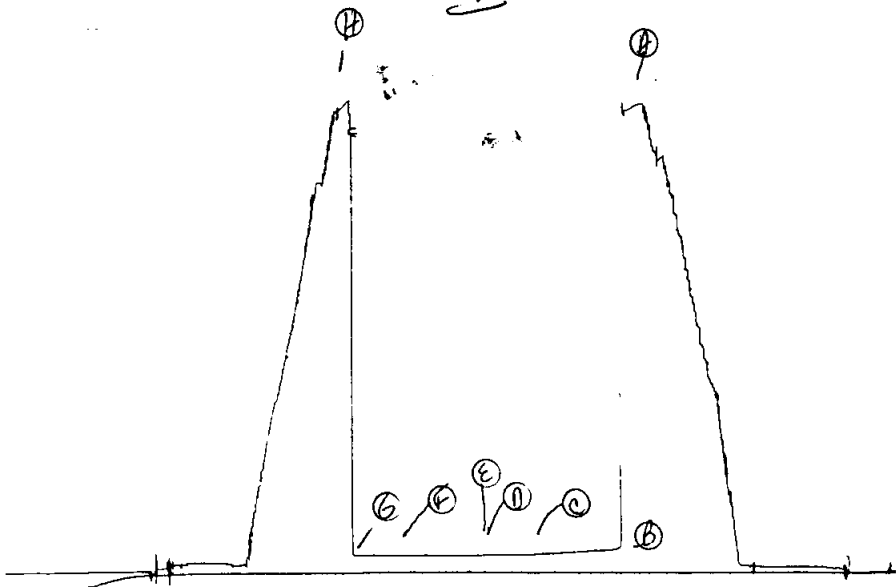
Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2547</u> P.S.I.		<u>3:35 P</u>	
B First Initial Flow Pressure	<u>140</u> P.S.I.	First Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins
C First Final Flow Pressure	<u>108</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins
D Initial Closed-in Pressure	<u>104</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins
E Second Initial Flow Pressure	<u>101</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins
F Second Final Flow Pressure	<u>101</u> P.S.I.			
G Final Closed-in Pressure	<u>102</u> P.S.I.			
H Final Hydrostatic Mud	<u>2547</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>12</u> Inc.		Breakdown: <u>13</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>13</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>140</u>	0	<u>108</u>	0	<u>101</u>	0	<u>101</u>
P 2 5	<u>132</u>	3	<u>107</u>	5	<u>§</u>	3	<u>§</u>
P 3 10	<u>128</u>	6	<u>104</u>	10	<u>§</u>	6	<u>§</u>
P 4 15	<u>127</u>	9	<u>103</u>	15	<u>101</u>	9	<u>§</u>
P 5 20	<u>126</u>	12	<u>103</u>	20	<u>§</u>	12	<u>§</u>
P 6 25	<u>125</u>	15	<u>103</u>	25	<u>§</u>	15	<u>101</u>
P 7 30	<u>122</u>	18	<u>§</u>	30	<u>101</u>	18	<u>102</u>
P 8 35	<u>118</u>	21	<u>§</u>	35	<u>101</u>	21	<u>§</u>
P 9 40	<u>115</u>	24	<u>§</u>	40	<u>101</u>	24	<u>§</u>
P10 45	<u>113</u>	27	<u>§</u>	45	<u>102</u>	27	<u>§</u>
P11 50	<u>111</u>	30	<u>103</u>	50	<u>101</u>	30	<u>102</u>
P12 55	<u>110</u>	33	<u>104</u>	55	<u>101</u>	33	<u>§</u>
P13 60	<u>108</u>	36	<u>104</u>	60	<u>101</u>	36	<u>§</u>
P14		39	<u>104</u>	65		39	<u>102</u>
P15		42		70		42	
P16		45		75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

Rt # 15076

I



1051

Company Graham-Michaelis Corporation Lease & Well No. Robbins-Morton #1-35
 Elevation 2149 Kelly Bushing Mississippian Formation Effective Pay - Ft. Ticker No. 15076
 Date 12/17/81 Sec. 35 Twp. 30S Range. 18W County Kiowa State Kansas
 Test Approved by Vernon C Howell Western Representative Karl L West Jr.

Formation Test No. 1 Interval Tested from 4992 ft. to 5044 ft. Total Depth 5044 ft.
 Packer Depth 4987 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4992 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4998 ft. Recorder Number 1051 Cap. 4250
 Bottom Recorder Depth (Outside) 5001 ft. Recorder Number 15640 Cap. 6600
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Slawson Rig #2 Drill Collar Length 359 I. D. 2.26 in.
 Mud Type Starch-Gel Viscosity 40 Weight Pipe Length 93 I. D. 2.8 in.
 Weight 9.8 Water Loss 14.4 cc. Drill Pipe Length 4568 I. D. 3.8 in.
 Chlorides 24,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 406 Anchor Length 52 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Initial flow period strong (bled off through 2 inches - came back fair & held steady)
Final flow period very weak - held steady

Recovered 80 ft. of drilling mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 3:35 A.M. P.M. Time Started Off Bottom 7:05 A.M. P.M. Maximum Temperature 123
 Initial Hydrostatic Pressure (A) 2547 P.S.I.
 Initial Flow Period Minutes 60 (B) 140 P.S.I. to (C) 108 P.S.I.
 Initial Closed In Period Minutes 39 (D) 104 P.S.I.
 Final Flow Period Minutes 60 (E) 101 P.S.I. to (F) 101 P.S.I.
 Final Closed In Period Minutes 39 (G) 102 P.S.I.
 Final Hydrostatic Pressure (H) 2547 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 12/17/81 Test Ticket No. 15076
 Recorder No. 1051 Capacity 4250 Location 4998 Ft.
 Clock No. - Elevation 2149 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2547	P.S.I.	3:35P	M
B First Initial Flow Pressure	140	P.S.I.	60	60
C First Final Flow Pressure	108	P.S.I.	45	39
D Initial Closed-in Pressure	104	P.S.I.	60	60
E Second Initial Flow Pressure	101	P.S.I.	45	39
F Second Final Flow Pressure	101	P.S.I.		
G Final Closed-in Pressure	102	P.S.I.		
H Final Hydrostatic Mud	2547	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
	final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 0	140	0	108	0	101	0	101	
P 2 5	132	3	107	5	101	3	101	
P 3 10	128	6	104	10	101	6	101	
P 4 15	127	9	103	15	101	9	101	
P 5 20	126	12	103	20	101	12	101	
P 6 25	125	15	103	25	101	15	101	
P 7 30	122	18	103	30	101	18	102	
P 8 35	118	21	103	35	101	21	102	
P 9 40	115	24	103	40	101	24	102	
P10 45	113	27	103	45	102	27	102	
P11 50	111	30	103	50	101	30	102	
P12 55	110	33	104	55	101	33	102	
P13 60	108	36	104	60	101	36	102	
P14		39	104			39	102	
P15								
P16								
P17								
P18								
P19								
P20								



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 15077

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2147 KB Formation Mississippian Eff. Pay Ft.

COMPANY NAME Graham & Michalek Corporation Date 12-18 81 Customer Order No.
ADDRESS P.O. Box 247 Wichita, KS. 67201

LEASE AND WELL NO Robbins-morton 1-35 COUNTY Kiowa STATE KS Sec. 35 Twp 30S Rge 18W

Mail Invoice To Same Co. Name Address No. Copies Requested Req

Mail Charts To Same Address No. Copies Requested Req

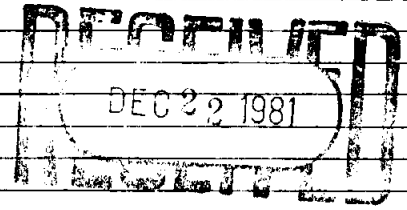
Formation Test No. 2 Interval Tested from 5042 ft. to 5074 ft. Total Depth 5074 ft.
Packer Depth 5037 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 5042 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 5048 ft. Recorder Number 1051 Cap. 4250
Bottom Recorder Depth (Outside) 5051 ft. Recorder Number 15640 Cap. 6600
Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Slawson 4 Drill Collar Length 359 I. D. 2.26 in.
Mud Type STARCH-JEL Viscosity 40 Weight Pipe Length 93 I. D. 2.8 in.
Weight 9.8 Water Loss 14.4 cc. Drill Pipe Length 4599 I. D. 3.8 in.
Chlorides 24,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 O.A. in.
Jars: Make WTC Serial Number 406 Anchor Length 32 ft. Size 5 1/2 O.A. in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 1/4 in.
Main Hole Size 7/8 in. Tool Joint Size 1 1/2 F Hole in.

Blow: I.F.P. - WEAK Hold Steady
F.P.P. - NO BLOW - Flushed tool - V. WEAK Decreased to Surface of water

Recovered 250 ft. of Slightly Gas cut mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of



Remarks:

Time On Location 7:15 AM Time Pick Up Tool 9:46 AM Time Off Location 7:15 AM
Time Set Packer(s) 12:00 PM Time Started Off Bottom 3:30 AM Maximum Temperature 123°F.
Initial Hydrostatic Pressure (A) 2551 P.S.I.
Initial Flow Period Minutes 60 (B) 107 P.S.I. to (C) 86 P.S.I.
Initial Closed In Period Minutes 45 (D) 139 P.S.I.
Final Flow Period Minutes 60 (E) 182 P.S.I. to (F) 150 P.S.I.
Final Closed In Period Minutes 45 (G) 172 P.S.I.
Final Hydrostatic Pressure (H) 2529 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Vernon C. Howell
Signature of Customer or his authorized representative

Western Representative Karl Kottler Jr. I don't know again

FIELD INVOICE

Open Hole Test \$ 475.00
Misrun \$
Straddle Test \$
Jars \$ 300.00
Selective Zone \$
Safety Joint \$ 65.00
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage 56 \$ 42.00
Fluid Sampler \$
Extra Charts \$
Insurance \$
TOTAL \$ 1182.00

WESTERN TESTING CO., INC.

Pressure Data

Date 12-18-81 Test Ticket No. 15077
 Recorder No. 1051 Capacity 4250 Location 5048 Ft
 Clock No. --- Elevation 2147 K13 Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2551</u>	P.S.I.	<u>12:00 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>85</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
C First Final Flow Pressure	<u>85</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>142</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>142</u>	P.S.I.	<u>45</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>167</u>	P.S.I.		
G Final Closed-in Pressure	<u>174</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2548</u>	P.S.I.		

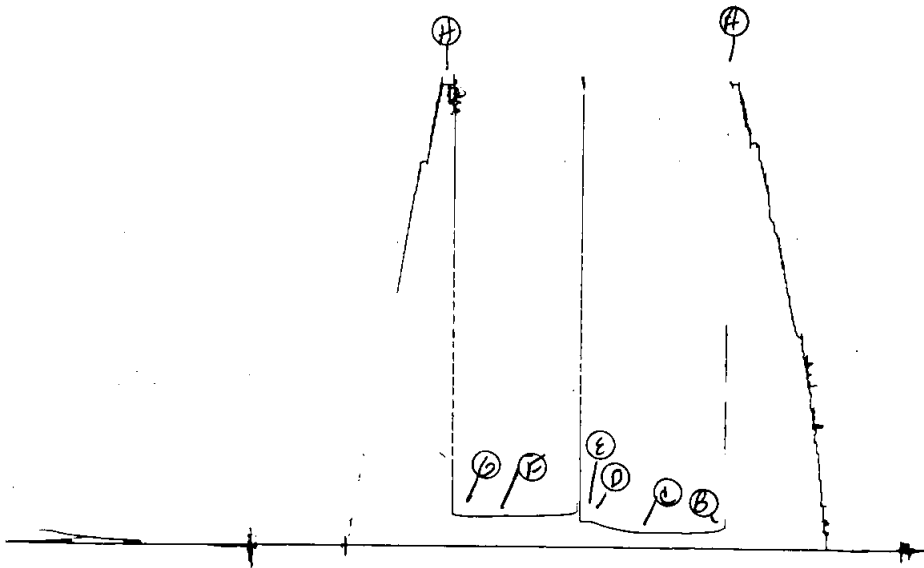
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>12</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>85</u>	<u>0</u>	<u>85</u>	<u>0</u>	<u>142</u>	<u>0</u>	<u>167</u>
P 2 <u>5</u>		<u>3</u>	<u>85</u>	<u>5</u>	<u>189</u> <i>Flushed down</i>	<u>3</u>	<u>167</u>
P 3 <u>10</u>		<u>6</u>	<u>86</u>	<u>10</u>	<u>181</u>	<u>6</u>	<u>167</u>
P 4 <u>15</u>		<u>9</u>	<u>89</u>	<u>15</u>	<u>177</u>	<u>9</u>	<u>164</u>
P 5 <u>20</u>		<u>12</u>	<u>92</u>	<u>20</u>	<u>176</u>	<u>12</u>	<u>166</u>
P 6 <u>25</u>		<u>15</u>	<u>95</u>	<u>25</u>	<u>174</u>	<u>15</u>	<u>166</u>
P 7 <u>30</u>		<u>18</u>	<u>99</u>	<u>30</u>	<u>172</u>	<u>18</u>	<u>166</u>
P 8 <u>35</u>		<u>21</u>	<u>103</u>	<u>35</u>	<u>171</u>	<u>21</u>	<u>167</u>
P 9 <u>40</u>		<u>24</u>	<u>109</u>	<u>40</u>	<u>170</u>	<u>24</u>	<u>168</u>
P10 <u>45</u>		<u>27</u>	<u>114</u>	<u>45</u>	<u>169</u>	<u>27</u>	<u>169</u>
P11 <u>50</u>		<u>30</u>	<u>120</u>	<u>50</u>	<u>168</u>	<u>30</u>	<u>170</u>
P12 <u>55</u>		<u>33</u>	<u>129</u>	<u>55</u>	<u>167</u>	<u>33</u>	<u>174</u>
P13 <u>60</u>	<u>85</u>	<u>36</u>	<u>137</u>	<u>60</u>	<u>167</u>	<u>36</u>	
P14		<u>39</u>	<u>142</u>	<u>65</u>		<u>39</u>	
P15		<u>42</u>	<u>142</u>	<u>70</u>		<u>42</u>	
P16		<u>45</u>	<u>142</u>	<u>75</u>		<u>45</u>	
P17		<u>48</u>		<u>80</u>		<u>48</u>	
P18		<u>51</u>		<u>85</u>		<u>51</u>	
P19		<u>54</u>		<u>90</u>		<u>54</u>	
P20		<u>57</u>				<u>57</u>	
		<u>60</u>				<u>60</u>	

1051

TK # 15077

I



Company Graham - Michaelis Corporation Lease & Well No. Robbins-Morton #1-35
 Elevation 2147 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 15077
 Date 12/15/81 Sec. 35 Twp. 30S Range. 18W County Kiowa State Kansas
 Test Approved by Vernon C. Howell Western Representative Karl L. West, Jr.

Formation Test No. 2 Interval Tested from 5042 ft. to 5074 ft. Total Depth 5074 ft.
 Packer Depth 5037 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 5042 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 5048 ft. Recorder Number 1051 Cap. 4250
 Bottom Recorder Depth (Outside) 5051 ft. Recorder Number 15640 Cap. 6600
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Slawson Drlg. Rig #4 Drill Collar Length 359 I. D. 2.26 in.
 Mud Type starch-gel Viscosity 40 Weight Pipe Length 93 I. D. 2.8 in.
 Weight 9.8 Water Loss 14.4 cc. Drill Pipe Length 4599 I. D. 3.8 in.
 Chlorides 24,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 406 Anchor Length 32 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Initial flow period weak held steady. Final flow period no blow; flushed tool - very weak and decreased to surface of water.

Recovered 250 ft. of slightly gas cut mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 12:00 ~~AM~~ P.M. Time Started Off Bottom 3:30 ~~AM~~ P.M. Maximum Temperature 123°
 Initial Hydrostatic Pressure (A) 2551 P.S.I.
 Initial Flow Period Minutes 60 (B) 85 P.S.I. to (C) 85 P.S.I.
 Initial Closed In Period Minutes 45 (D) 142 P.S.I.
 Final Flow Period Minutes 60 (E) 142 P.S.I. to (F) 167 P.S.I.
 Final Closed In Period Minutes 33 (G) 174 P.S.I.
 Final Hydrostatic Pressure (H) 2540 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 12/18/81 Test Ticket No. 15077
 Recorder No. 1051 Capacity 4250 Location 5048 Ft.
 Clock No. -- Elevation 2147 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2551</u>	P.S.I.	<u>12:00P</u>	<u>M</u>
B First Initial Flow Pressure	<u>85</u>	P.S.I.	<u>60</u>	<u>60</u> Mins.
C First Final Flow Pressure	<u>85</u>	P.S.I.	<u>45</u>	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>142</u>	P.S.I.	<u>60</u>	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>142</u>	P.S.I.	<u>45</u>	<u>33</u> Mins.
F Second Final Flow Pressure	<u>167</u>	P.S.I.		
G Final Closed-in Pressure	<u>174</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2540</u>	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>85</u>	<u>0</u>	<u>85</u>	<u>0</u>	<u>142</u>	<u>0</u>	<u>167</u>	
P 2 <u>5</u>	<u>85</u>	<u>3</u>	<u>85</u>	<u>5</u>	<u>189</u>	<u>3</u>	<u>167</u>	
P 3 <u>10</u>	<u>85</u>	<u>6</u>	<u>86</u>	<u>10</u>	<u>181</u>	<u>6</u>	<u>167</u>	
P 4 <u>15</u>	<u>85</u>	<u>9</u>	<u>89</u>	<u>15</u>	<u>177</u>	<u>9</u>	<u>166</u>	
P 5 <u>20</u>	<u>85</u>	<u>12</u>	<u>92</u>	<u>20</u>	<u>176</u>	<u>12</u>	<u>166</u>	
P 6 <u>25</u>	<u>85</u>	<u>15</u>	<u>95</u>	<u>25</u>	<u>174</u>	<u>15</u>	<u>166</u>	
P 7 <u>30</u>	<u>85</u>	<u>18</u>	<u>99</u>	<u>30</u>	<u>172</u>	<u>18</u>	<u>166</u>	
P 8 <u>35</u>	<u>85</u>	<u>21</u>	<u>103</u>	<u>35</u>	<u>171</u>	<u>21</u>	<u>167</u>	
P 9 <u>40</u>	<u>85</u>	<u>24</u>	<u>109</u>	<u>40</u>	<u>170</u>	<u>24</u>	<u>168</u>	
P10 <u>45</u>	<u>85</u>	<u>27</u>	<u>114</u>	<u>45</u>	<u>169</u>	<u>27</u>	<u>169</u>	
P11 <u>50</u>	<u>85</u>	<u>30</u>	<u>120</u>	<u>50</u>	<u>168</u>	<u>30</u>	<u>170</u>	
P12 <u>55</u>	<u>85</u>	<u>33</u>	<u>129</u>	<u>55</u>	<u>167</u>	<u>33</u>	<u>174</u>	
P13 <u>60</u>	<u>85</u>	<u>36</u>	<u>137</u>	<u>60</u>	<u>167</u>			
P14		<u>39</u>	<u>142</u>					
P15		<u>42</u>	<u>142</u>					
P16		<u>45</u>	<u>142</u>					
P17								
P18								
P19								
P20								