HALLIBURTON
SERVICES

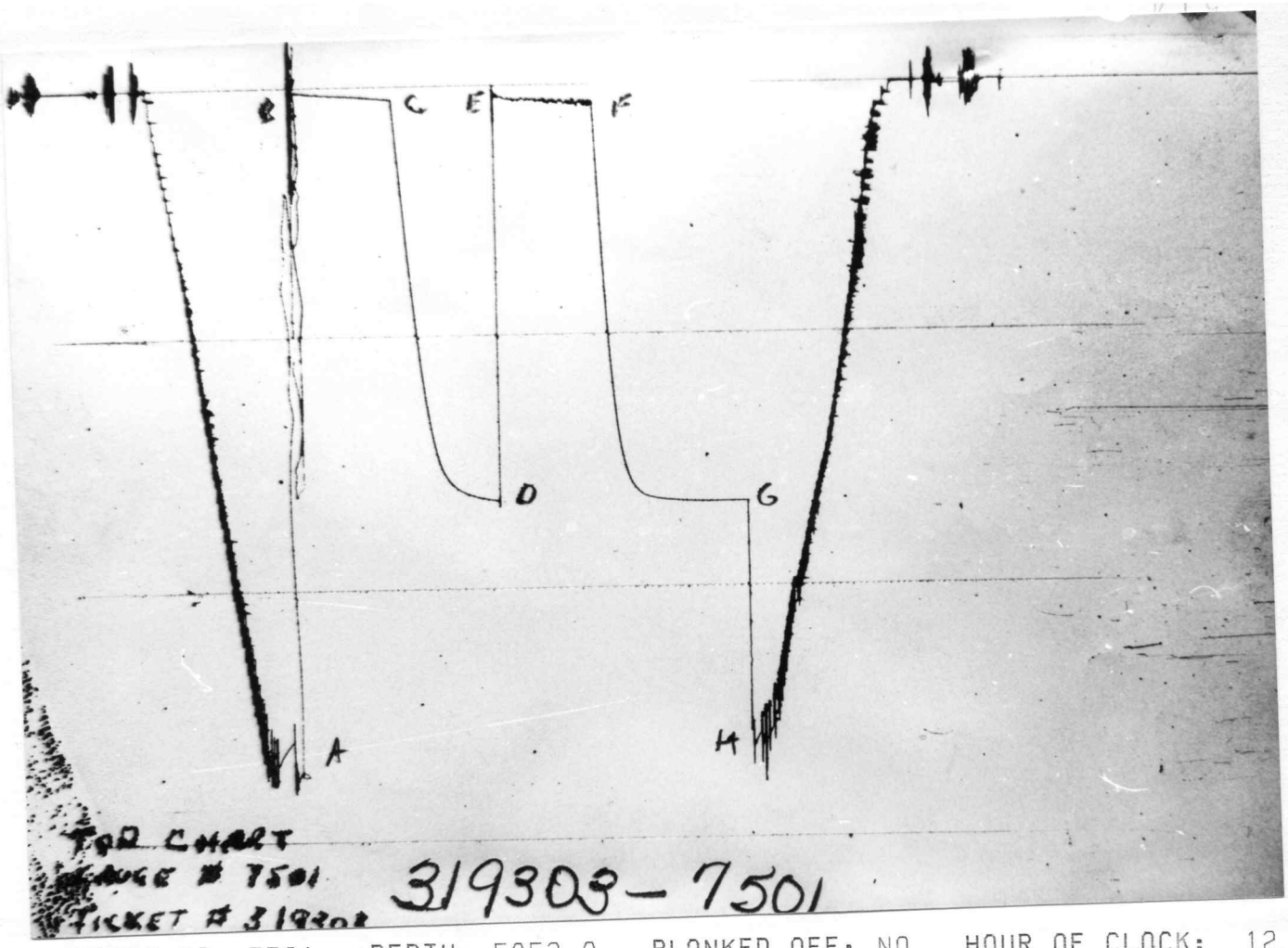
TICKET NO. 31930300
06-APR-82
PRATT

FORMATION TESTING SERVICE REPORT

LEGAL LOCATION SEC. - TWP. - RNG.	FIELD AREA	COUNTY	STATE
26 30 18		KIOWA	KANSAS

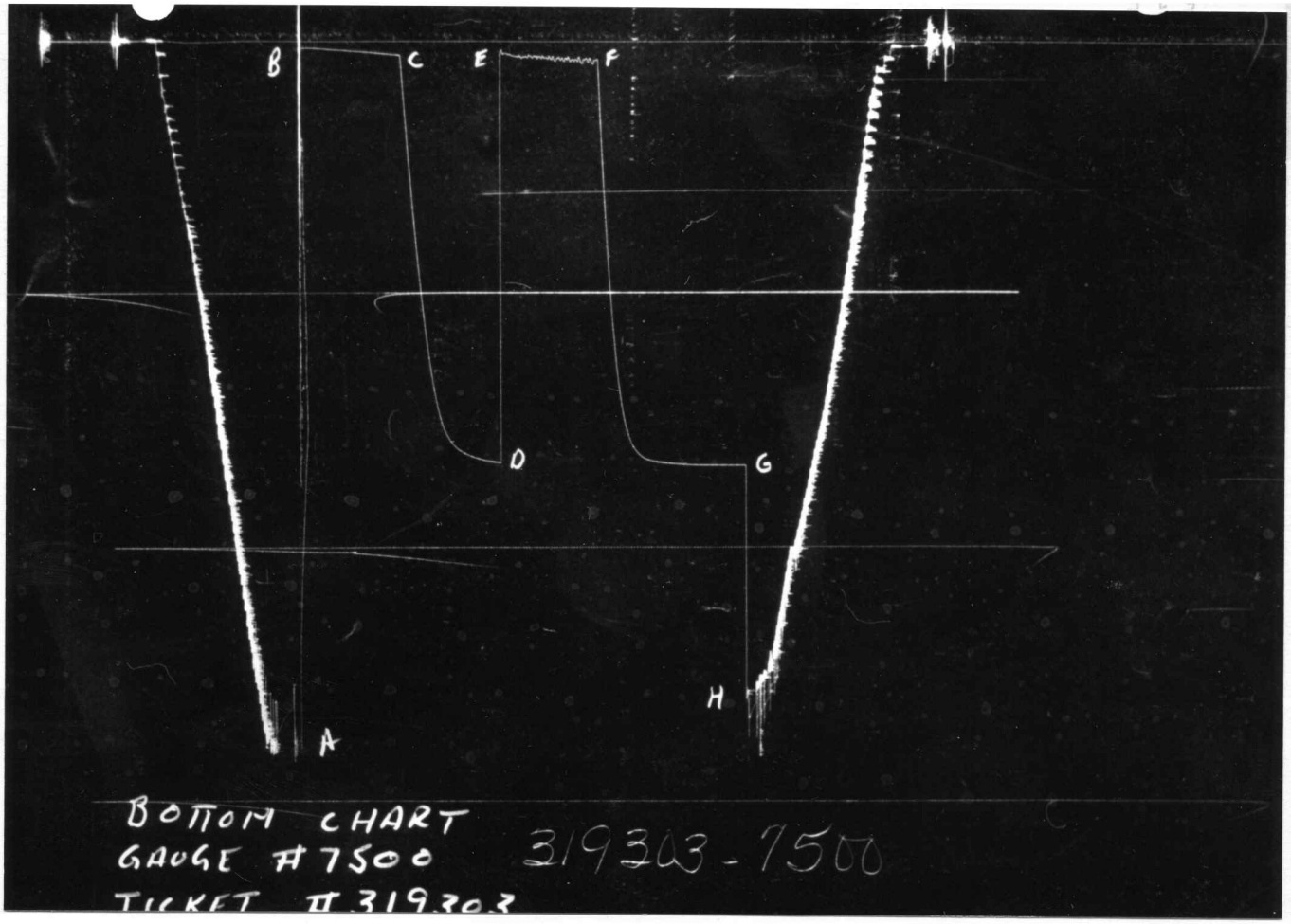
LEASE NAME	WELL NO.	TEST NO.	TESTED INTERVAL	LEASE OWNER/COMPANY NAME
ALTON UNRUH	3	4	5073.' - 5082.'	THE MAURICE L. BROWN COMPANY

J/J



GAUGE NO: 7501 DEPTH: 5052.0 BLANKED OFF: NO HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		2605.8			
B	INITIAL FIRST FLOW		20.3	60.0	61.0	F
C	FINAL FIRST FLOW		51.8			
C	INITIAL FIRST CLOSED-IN		51.8	60.0	59.8	C
D	FINAL FIRST CLOSED-IN		1653.0			
E	INITIAL SECOND FLOW		25.1	60.0	59.2	F
F	FINAL SECOND FLOW		65.8			
F	INITIAL SECOND CLOSED-IN		65.8	90.0	88.4	C
G	FINAL SECOND CLOSED-IN		1667.6			
H	FINAL HYDROSTATIC		2587.5			



GAUGE NO: 7500 DEPTH: 5079.0 BLANKED OFF: YES HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2636.3				
B	INITIAL FIRST FLOW	27.7		60.0	61.0	F
C	FINAL FIRST FLOW	57.2				
C	INITIAL FIRST CLOSED-IN	57.2		60.0	59.8	C
D	FINAL FIRST CLOSED-IN	1672.1				
E	INITIAL SECOND FLOW	35.4		60.0	59.2	F
F	FINAL SECOND FLOW	73.6				
F	INITIAL SECOND CLOSED-IN	73.6		90.0	88.4	C
G	FINAL SECOND CLOSED-IN	1680.3				
H	FINAL HYDROSTATIC	2622.1				

TICKET NO: 31930300	GAUGE NO: 7501
CLOCK NO: 25710 HOUR: 12	DEPTH: 5052.0

HALLIBURTON SERVICES

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			FIRST FLOW			
B	1	0.0	20.3			
	2	10.0	24.7	4.4		
	3	20.0	31.0	6.3		
	4	30.0	34.4	3.4		
	5	40.0	38.7	4.4		
	6	50.0	45.7	7.0		
C	7	61.0	51.8	6.0		
			FIRST CLOSED-IN			
C	1	0.0	51.8			
	2	4.0	375.4	323.7	3.8	1.210
	3	8.0	693.4	641.7	7.1	0.935
	4	12.0	962.3	910.5	10.0	0.783
	5	16.0	1190.3	1138.5	12.7	0.683
	6	20.0	1365.7	1313.9	15.1	0.607
	7	24.0	1485.7	1434.0	17.2	0.549
	8	28.0	1552.6	1500.9	19.2	0.502
	9	32.0	1588.8	1537.0	21.0	0.463
	10	36.0	1610.4	1558.7	22.6	0.430
	11	40.0	1624.3	1572.5	24.2	0.402
	12	44.0	1633.5	1581.7	25.6	0.378
	13	48.0	1641.0	1589.2	26.9	0.356
	14	52.0	1646.8	1595.0	28.1	0.337
	15	56.0	1651.2	1599.4	29.2	0.320
D	16	59.8	1653.0	1601.2	30.2	0.305
			SECOND FLOW			
E	1	0.0	25.1			
	2	10.0	56.3	31.2		
	3	20.0	59.3	3.0		
	4	30.0	62.1	2.8		
	5	40.0	65.1	3.1		
	6	50.0	83.6	18.4		
F	7	59.2	65.8	-17.7		
			SECOND CLOSED-IN			
F	1	0.0	65.8			
	2	6.0	862.0	796.2	5.7	1.322
	3	12.0	1359.4	1293.5	10.9	1.042
	4	18.0	1557.9	1492.1	15.7	0.885
	5	24.0	1622.9	1557.0	20.0	0.779
	6	30.0	1645.7	1579.9	24.0	0.699
	7	36.0	1654.1	1588.3	27.7	0.637
	8	42.0	1658.9	1593.0	31.1	0.587
	9	48.0	1662.5	1596.7	34.3	0.544
	10	54.0	1664.7	1598.9	37.3	0.509

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			SECOND CLOSED-IN - CONTINUED			
	11	60.0	1666.2	1600.4	40.0	0.478
	12	66.0	1667.0	1601.2	42.6	0.450
	13	72.0	1666.9	1601.1	45.0	0.426
	14	78.0	1667.3	1601.4	47.3	0.405
G	15	88.4	1667.6	1601.7	50.9	0.373

REMARKS:

TICKET NO: 31930300	
CLOCK NO: 2476	HOUR: 12

HALLIBURTON SERVICES

GAUGE NO: 7500	
DEPTH: 5079.0	

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
		FIRST FLOW				
B	1	0.0	27.7			
	2	10.0	28.8	1.1		
	3	20.0	34.2	5.3		
	4	30.0	39.0	4.9		
	5	40.0	43.7	4.7		
	6	50.0	49.8	6.1		
C	7	61.0	57.2	7.4		
		FIRST CLOSED-IN				
C	1	0.0	57.2			
	2	4.0	409.7	352.5	3.7	1.215
	3	8.0	726.7	669.5	7.1	0.936
	4	12.0	998.4	941.2	10.0	0.784
	5	16.0	1223.2	1166.0	12.7	0.683
	6	20.0	1393.3	1336.0	15.0	0.608
	7	24.0	1506.2	1448.9	17.2	0.549
	8	28.0	1570.1	1512.9	19.2	0.502
	9	32.0	1605.7	1548.4	21.0	0.464
	10	36.0	1626.5	1569.2	22.7	0.430
	11	40.0	1640.4	1583.2	24.2	0.402
	12	44.0	1650.4	1593.2	25.6	0.378
	13	48.0	1658.0	1600.8	26.9	0.356
	14	52.0	1663.9	1606.6	28.1	0.337
	15	56.0	1668.3	1611.0	29.2	0.320
D	16	59.8	1672.1	1614.8	30.2	0.305
		SECOND FLOW				
E	1	0.0	35.4			
	2	10.0	61.7	26.2		
	3	20.0	67.3	5.6		
	4	30.0	59.7	-7.6		
	5	40.0	67.3	7.6		
	6	50.0	90.2	22.9		
F	7	59.2	73.6	-16.6		
		SECOND CLOSED-IN				
F	1	0.0	73.6			
	2	6.0	886.4	812.8	5.7	1.324
	3	12.0	1361.2	1287.7	10.9	1.042
	4	18.0	1566.9	1493.3	15.6	0.885
	5	24.0	1636.8	1563.3	20.0	0.779
	6	30.0	1660.2	1586.6	24.0	0.700
	7	36.0	1668.0	1594.4	27.7	0.637
	8	42.0	1673.1	1599.6	31.1	0.587
	9	48.0	1676.4	1602.8	34.3	0.544
	10	54.0	1679.1	1605.5	37.3	0.509

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
		SECOND CLOSED-IN - CONTINUED				
	11	60.0	1680.6	1607.0	40.0	0.478
	12	66.0	1681.0	1607.4	42.6	0.450
	13	72.0	1681.0	1607.4	45.0	0.426
	14	78.0	1681.0	1607.4	47.3	0.405
G	15	88.4	1680.3	1606.7	50.9	0.373

REMARKS:

EQUIPMENT & HOLE DATA

FORMATION TESTED: MISSISSIPPI
NET PAY (ft): 2.0
GROSS TESTED FOOTAGE: 9.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 2172
TOTAL DEPTH (ft): 5082.0
PACKER DEPTH(S) (ft): 5067, 5073
FINAL SURFACE CHOKE (in): 1.000
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 9.70
MUD VISCOSITY (sec): 60
ESTIMATED HOLE TEMP. (°F):
ACTUAL HOLE TEMP. (°F): ___ @ ___ ft

TICKET NUMBER: 31930300

DATE: 3-29-82 TEST NO: 4

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: PRATT

TESTER: L. R. PARKER

WITNESS: R. PALMER

DRILLING CONTRACTOR: ABERCROMBIE DRILLING COMPANY

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE:
cu.ft. OF GAS:
cc OF OIL:
cc OF WATER:
cc OF MUD:
TOTAL LIQUID cc:

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl):
GAS GRAVITY:

CUSHION DATA

TYPE	AMOUNT	WEIGHT

RECOVERED:

90 FEET OF VERY HIGHLY OIL AND GAS CUT MUD.
90 FEET OF HIGHLY OIL AND GAS CUT MUD.
10 FEET OF OILY EMULSION.

MEASURED FROM TESTER VALVE

REMARKS:

SEE PRODUCTION TEST DATA SHEET....
TOP OF RECOVERY IS 60% - 38 DEGREES API.
BOTTOM OF RECOVERY IS 85% - 38 DEGREES API.

TYPE & SIZE MEASURING DEVICE: _____ TICKET NO: 31930300

TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
					STAYED ON LOCATION.
0230					PICKED UP TOOL.
0245					TOOL MADE UP AND THROUGH
					ROTARY TABLE.
0427					ON BOTTOM.
0430					TOOL OPENED WITH A WEAK BLOW,
					INCREASING TO STRONG BLOW OFF
					BOTTOM OF BUCKET IN 4 MINUTES.
					STAYED STRONG WITH SLOW IN-
					CREASE IN PRESSURE THROUGH-
					OUT FIRST OPENING.
0530					CLOSED TOOL.
0630					REOPENED TOOL WITH A STRONG
					BLOW.
0647					GAS TO SURFACE IN 17 MINUTES.
0648					OPENED A 2" LINE ON 1/2"
					CHOKE.
0649					CHANGED TO 1/4" CHOKE.
0655	1/4"	4.5	6.01		
0700	1/4"	4.0	5.64		
0705	1/4"	3.5	5.26		
0710	1/4"	3.0	4.84		
0715	1/4"	2.0	3.92		
0720	1/4"	2.0	3.92		
0725	1/4"	1.5	3.39		
0730	1/4"	1.5	3.39		CLOSED TOOL.
0900					OFF BOTTOM.
1030					TOOL IN ROTARY TABLE.

TICKET NO: 31930300	GAUGE NO: 7501
CLOCK NO: 25710 HOUR: 12	DEPTH: 5052.0

HALLIBURTON SERVICES

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REMARKS:

TICKET NO: 31930300	GAUGE NO: 7500
CLOCK NO: 2476 HOUR: 12	DEPTH: 5079.0

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REMARKS:

TICKET NO. 31930300

		O.D.	I.D.	LENGTH	DEPTH
1	DRILL PIPE.....	4.500	3.826	4678.0	
4	FLEX WEIGHT.....	4.500	2.764	180.0	
50	IMPACT REVERSING SUB.....	6.000	2.750	1.0	4858.0
4	FLEX WEIGHT.....	4.500	2.764	180.0	
5	CROSSOVER.....	6.000	2.250	1.0	
12	DUAL CIP VALVE.....	5.000	0.870	6.0	
60	HYDROSPRING TESTER.....	5.000	0.750	5.0	5050.0
80	AP RUNNING CASE.....	5.000	3.060	4.0	5052.0
15	JAR.....	5.000	1.750	5.0	
16	VR SAFETY JOINT.....	5.000	1.000	3.0	
70	OPEN HOLE PACKER.....	6.750	1.530	6.0	5067.0
70	OPEN HOLE PACKER.....	6.750	1.530	6.0	5073.0
20	FLUSH JOINT ANCHOR.....	5.000	2.370	3.0	
81	BLANKED-OFF RUNNING CASE.....	5.000	2.440	4.0	5079.0

TOTAL DEPTH 5082.0

EQUIPMENT DATA