

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Oneok-gas
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142

Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10-03-03 10-09-03 10-16-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-097-21521-00-00

County: Kiowa

NE SE NW Sec. 29 Twp. 30 S. R. 18 ☐ East ☒ West
1570 feet from S (N) (circle one) Line of Section

2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Cobb A Well #: 3-29

Field Name: Alford

Producing Formation: Stotler

Elevation: Ground: 2179' Kelly Bushing: 2188'

Total Depth: 3600' Plug Back Total Depth: 3544'

Amount of Surface Pipe Set and Cemented at 741 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 1,200 bbls

Dewatering method used Evaporation/haul free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers

Lease Name: Rich #9 SWD License No.: 8061

Quarter _____ Sec. 22 Twp. 32 S. R. 19 ☐ East ☒ West

County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

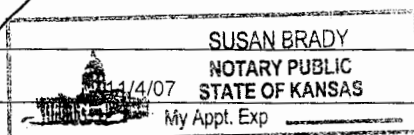
Title: Engineering/Production Mgr. Date: 12/17/03

Subscribed and sworn to before me this 17th day of December

03

Notary Public: Susan Brady

Notary Commission Expires: 11-4-07



KCC Office Use ONLY

- _____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

66543

Operator Name: McCoy Petroleum Corp. Lease Name: Cobb A Well #: 3-29
 Sec 29 Twp 30 S. R. 18 ☐ East ☒ West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit- Copy)

List All E. Logs Run: Dual Induction, Neutron-Density

Micro Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached log tops information.

RECEIVED

DEC 18 2003

KCC WICHITA

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	741	A-con/Common	220 & 100	3% cc 2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3589	AA-2	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3504 - 3514 Stotler	1000 g. 15% Fe/Ne	

SIZE	Set At	Packer At	Liner Run
2 3/8"	3499'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
10-18-03		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		1000	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit A CO- 18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____