

Berexco, Inc.
Kane 6-24

Superior Testers Enterprises, Inc. 15-097-21474

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10-2-01 Location CFW-S/E 24-30 S. 19 W Elevation 2249 BL County Kiowa

Company Berexco Inc. Number of Copies 5

Charts Mailed to P.O. Box 20380 Wichita Kansas 67208

Drilling Contractor Abercrombie Drilling Rig #8

Length Drill Pipe 4520 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 377 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1 1/2"

Top Packer Depth 4913 Bottom Packer Depth 4918 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4918 TO 4959 ANCHOR LENGTH 41 TOTAL DEPTH 4959 Hole Size 7 7/8"

LEASE & WELL NO. Kane #6 FORMATION TESTED Marmaton TEST NO. 1

Mud Weight 9.2 Viscosity 56 Water Loss 0.4 Chlorides - Pits 1600 D.S.T.

Maximum Temp. 114 °F Initial Hydrostatic Pressure (A) 2422 P.S.I. Final Hydrostatic Pressure (H) 2438 P.S.I.

Tool Open I.F.P. from 5:15 A.M. to 5:30 A.M. 15 min

Tool Closed I.C.I.P. from 5:30 A.M. to 6:00 A.M. 30 min

Tool Open F.F.P. from 6:00 A.M. to 6:15 A.M. 15 min

Tool Closed F.C.I.P. from 6:15 A.M. to 6:45 A.M. 30 min

Initial Blow VERY WEAK blow for 8 minutes & DIED

Final Blow NO BLOW

Total Feet Recovered 350 Gravity of Oil Corrector

350 Feet of Drilling Mud % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Remarks OPENED tool had a Packer failure Pick up Drilling mud

Pick up the tool Reset the tool 21 Packers held the second

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 78225 Clock No. Electronic Depth 4952 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 47441 Clock No. 47441 Depth 4956 Insurance NONE

Price of Job

Tool Operator Steve Bueley

Approved By

Nº 14010

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Company: **BEREXCO INC.**
RGE.19W
Lease & Well No. **KANE #6**
Test #: **1**
Date: **10-2-2001**
SEC. **24**
TWP. **30S**

SUPERIOR TESTERS ENTERPRISES INC.

Great Bend, Kansas

CHART DATA

(316) 792-6902

State **KANSAS**

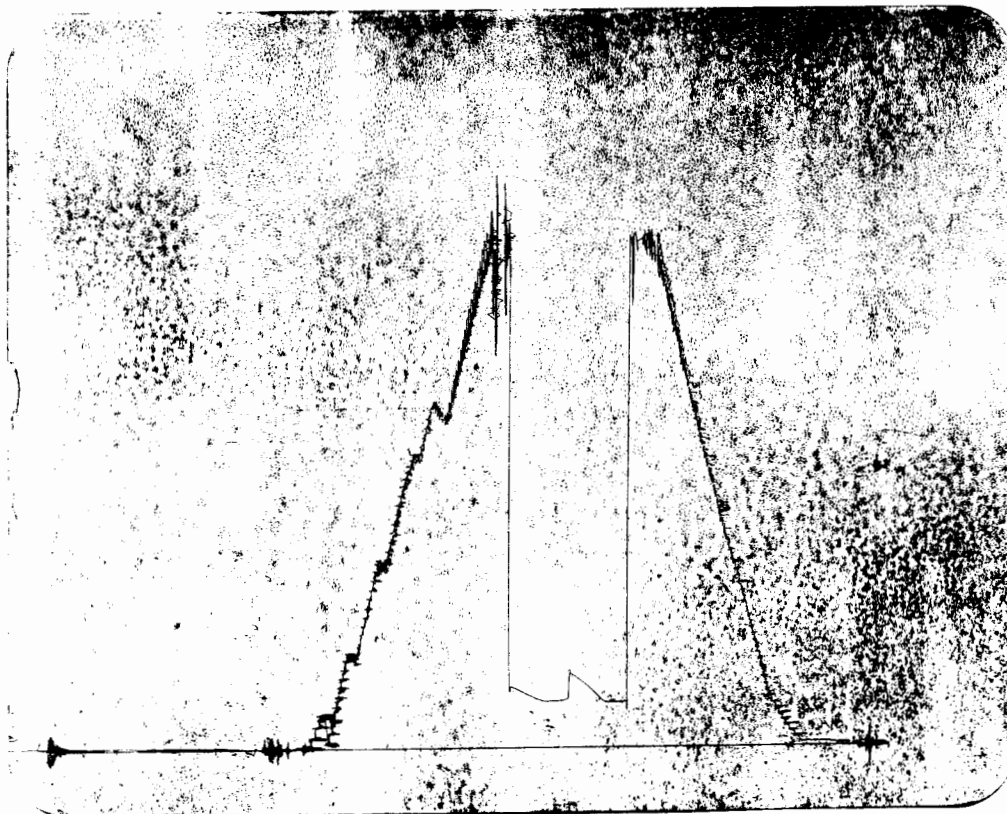
Test Date **October 2, 2001**

County **KIOWA**

Sec Town Range **24-30S-19W**

Field

Report Number **14010**



Field Reading

(1)	Initial Hydrostatic Pressure	2422
(2)	Initial Flow Pressure	201
(3)	Final Initial Flow Pressure	201
(4)	Initial Shut-In Pressure	366
(5)	Initial Final Flow Pressure	201
(6)	Final Flow Pressure	201
(7)	Final Shut-In Pressure	293
(8)	Final Hydrostatic Pressure	293

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ELECTRONIC RECORDER DEPTH FT, RECORDER NUMBER 78225

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (316)792-6902

GENERAL INFORMATION

COMPANY NAME	BEREXCO INC.	LEASE AND WELL NUMBER	KANE #6
TEST DATE	10/2/01	FORMATION TESTED	MARMATON
SECTION-TOWN-RANGE	24-30S-19W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	14010
COUNTY	KIOWA	ELEVATION KELLY BUSHINGS	2261
ELEVATION GROUND LEVEL	2249	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	ED BAKER		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	4918	TOP PACKER DEPTH	4913
TEST INTERVAL (to)	4959	BOTTOM PACKER DEPTH	4918
ANCHOR LENGTH	41	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	4959	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from)	5:15
TOOL OPEN (to)	5:30
DURATION (min)	15

INITIAL SHUT-IN

TOOL CLOSED (from)	5:30
TOOL CLOSED (to)	6:00
DURATION (min)	30

FINAL OPEN

TOOL OPEN (from)	6:00
TOOL OPEN (to)	6:15
DURATION (min)	15

FINAL SHUT-IN

TOOL CLOSED (from)	6:15
TOOL CLOSED (to)	6:45
DURATION (min)	30

PRESSURE READINGS

INITIAL HYDROSTATIC	2422
INITIAL FLOW	201
FINAL INITIAL FLOW	201
INITIAL SHUT-IN	366
INITIAL FINAL FLOW	201
FINAL FLOW	201
FINAL SHUT-IN	293
FINAL HYDROSTATIC	293
MAXIMUM TEMPERATURE	114
TOP RECORDER DEPTH	
RECORDER NUMBER	78225
BOTTOM RECORDER DEPTH	
RECORDER NUMBER	5463

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INITIAL BLOW

OPENED TOOL HAD A PACKER FAILURE PICKED UP SOME DRILLING MUD
RESET THE TOOL PACKERS DID HOLD WITH A VERY WEAK BLOW FOR 8
MINUTES AND DIED

FINAL BLOW

NO BLOW

EXTRA EQUIPMENT

JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO



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Page 1 of 3 Pages

Company <u>Berexco, Inc.</u>		Lease & Well No. <u>Kane No. 6</u>	
Elevation <u>2249 EGL</u>	Formation <u>Mississippi</u>	Effective Pay <u> </u> Ft.	Ticket No. <u>J1166</u>
Date <u>10-3-01</u>	Sec. <u>24</u> Twp. <u>30S</u> Range <u>19W</u>	County <u>Kiowa</u>	State <u>Kansas</u>
Test Approved By <u>David Barker</u>		Diamond Representative <u>John C. Riedl</u>	
Formation Test No. <u>2</u>		Interval Tested from <u>5,081</u> ft. to <u>5,114</u> ft.	Total Depth <u>5,114</u> ft.
Packer Depth <u>5,076</u> ft.	Size <u>6 3/4</u> in.	Packer Depth <u> </u> ft.	Size <u> </u> in.
Packer Depth <u>5,081</u> ft.	Size <u>6 3/4</u> in.	Packer Depth <u> </u> ft.	Size <u> </u> in.
Depth of Selective Zone Set <u> </u> ft.			
Top Recorder Depth (Inside) <u>5,084</u> ft.		Recorder Number <u>Elec.</u>	Cap. <u>5,000</u> psi
Bottom Recorder Depth (Outside) <u>5,111</u> ft.		Recorder Number <u>13556</u>	Cap. <u>5,475</u> psi
Below Straddle Recorder Depth <u> </u> ft.		Recorder Number <u> </u>	Cap. <u> </u> psi
Drilling Contractor <u>Abercrombie RTD, Inc. - Rig 8</u>		Drill Collar Length <u>370</u> ft.	I.D. <u>2 1/4</u> in.
Mud Type <u>Chemical</u>	Viscosity <u>58</u>	Weight Pipe Length <u> </u> ft.	I.D. <u> </u> in.
Weight <u>9.2</u>	Water Loss <u>9.2</u> cc.	Drill Pipe Length <u>4,685</u> ft.	I.D. <u>3 1/2</u> in.
Chlorides <u>5,000</u> P.P.M.		Test Tool Length <u>26</u> ft.	Tool Size <u>3 1/2 - IF</u> in.
Jars: Make <u>Bowen</u>	Serial Number <u>2</u>	Anchor Length <u>33</u> ft.	Size <u>4 1/2 - FH</u> in.
Did Well Flow? <u>No</u>	Reversed Out <u>No</u>	Surface Choke Size <u>1</u> in.	Bottom Choke Size <u>5/8</u> in.
		Main Hole Size <u>7 7/8</u> in.	Tool Joint Size <u>4 1/2 - XH</u> in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 30 secs. Gas to surface in 5 mins. No blow back during shut-in.			
2nd Open: Strong blow. Off bottom of bucket immediately. No blow back during shut-in. (SEE GAS VOLUME REPORT)			
Recovered <u>130</u> ft. of very slightly oil cut gassy mud = .639600 bbls. (Grind out: 1%-oil; 10%-gas; 89%-mud)			
Recovered <u> </u> ft. of <u> </u>			
Recovered <u> </u> ft. of <u> </u>			
Recovered <u> </u> ft. of <u> </u>			
Recovered <u> </u> ft. of <u> </u>			
Remarks <u> </u>			
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Time Set Packer(s) <u>2:40</u> AM P.M.		Time Started Off Bottom <u>7:10</u> AM P.M.	Maximum Temperature <u>113</u> °
Initial Hydrostatic Pressure <u> </u> (A) <u>2511</u> P.S.I.			
Initial Flow Period <u>30</u> Minutes (B) <u>65</u> P.S.I. to (C) <u>59</u> P.S.I.			
Initial Closed In Period <u>60</u> Minutes (D) <u>643</u> P.S.I.			
Final Flow Period <u>60</u> Minutes (E) <u>58</u> P.S.I. to (F) <u>57</u> P.S.I.			
Final Closed In Period <u>120</u> Minutes (G) <u>622</u> P.S.I.			
Final Hydrostatic Pressure <u> </u> (H) <u>2475</u> P.S.I.			



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FLUID SAMPLE DATA

Company Berexco, Inc.
Lease & Well No. Kane No. 6
Date 10-3-01 Sec. 24 Twp. 30 S Range 19 W
Formation Test No. 2 Interval Tested From 5,081 ft. to 5,114 ft. Total Depth 5,114 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>58</u> CP	<u>54</u> CP
Weight	<u>9.2</u>	<u>9.0</u>
Water Loss	<u>9.2</u> CC	<u>9.6</u> CC
PH Factor	<u>10.0</u>	<u>9.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.00</u> @ <u>75</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>1.00</u> @ <u>75</u> °F. <u>6,000</u> ppm	
Mud Pit Sample	<u>1.00</u> @ <u>75</u> °F. <u>6,000</u> ppm	
Mud Pit Sample Filtrate	<u>1.10</u> @ <u>70</u> °F. <u>5,500</u> ppm	

Sample Taken By JOHN C. RIEDL
Witness By David Barker
Remarks Pit filtrate triton dish chlorides were 5,000 Ppm.
Recovery filtrate triton dish chlorides were 6,000 Ppm.

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GAS VOLUME REPORT

Page 3 of 3 Pages

Company Berexco, Inc. Lease & Well No. Kane No. 6
Date 10-3-01 Sec. 24 Twp. 30 S Rge. 19 W Location C SW SE County Kiowa State KS
Drilling Contractor Abercrombie RTD, Inc. - Rig 8 Formation Mississippi DST No. 2
Remarks 1st Open: Gas to surface in 5 mins. Gas sample taken 25 mins. into 1st flow.

INITIAL FLOW

Open Tool: 2:40 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
2:50 p.m.	3/4 in.	5 psi	175,000
3:00 p.m.	3/4 in.	7 psi	211,000
3:10 p.m.	3/4 in.	7 psi	211,000

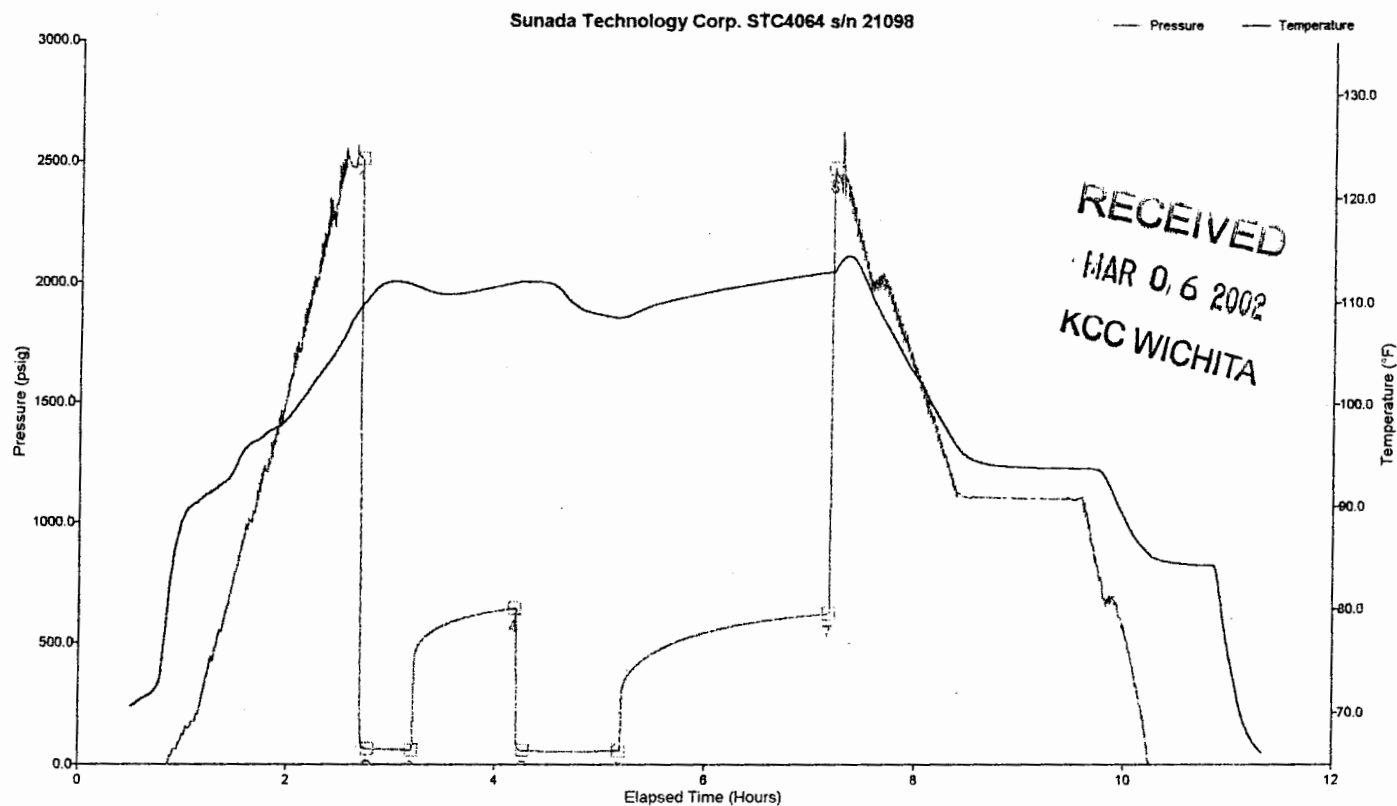
FINAL FLOW

Open Tool: 4:10 p.m.

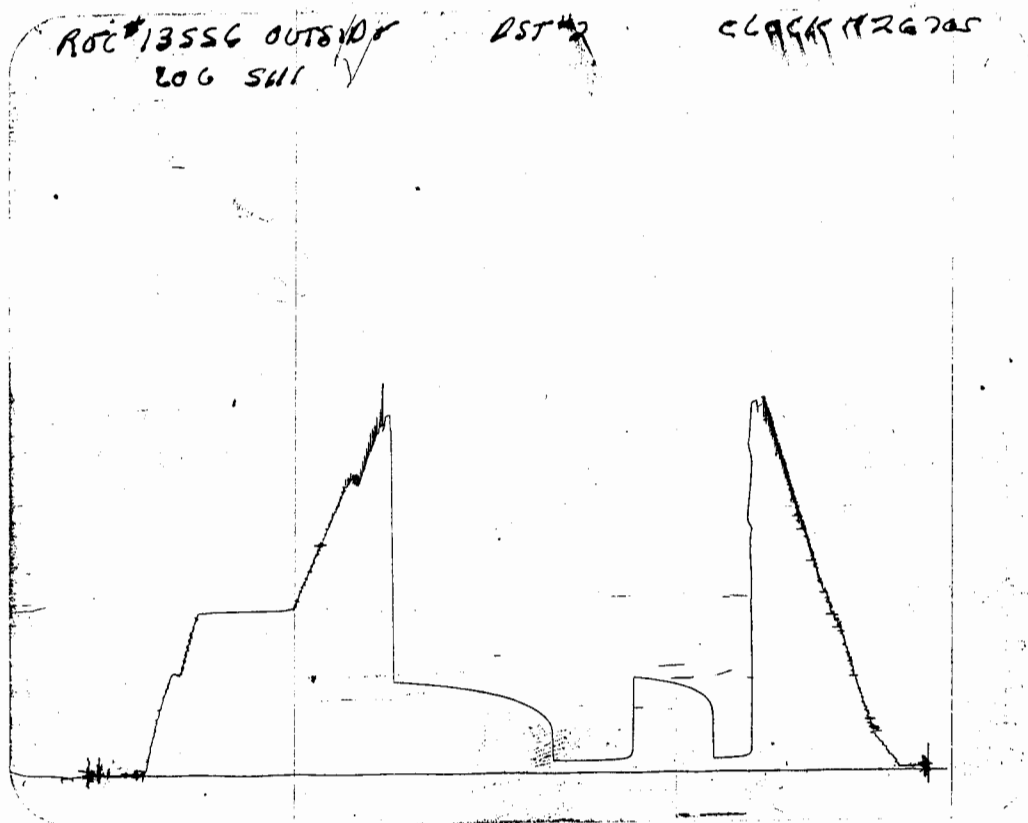
Time O'Clock	Orifice Size	Gauge	CF/D
4:20 p.m.	3/4 in.	7 psi	211,000
4:30 p.m.	3/4 in.	6½ psi	202,000
4:40 p.m.	3/4 in.	4 psi	156,000
4:50 p.m.	3/4 in.	3½ psi	144,000
5:00 p.m.	3/4 in.	3 psi	133,000
5:10 p.m.	3/4 in.	3 psi	133,000

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Well LSD: DST 2 MISS 5081-5114
 Well Name: KANE 6
 Company: BEREXCO INC
 Battery on: Oct 3, 2001 at 12:00:00
 Notes: GTS 5 MINUTES 1ST FLOW SEE GAS VOLUME REPORT
 RECOVERY 130' VSOCGM



Tag	Pressure	Temperature	Comment
1	2510.91 psig	109.49 °F	2001-10-03 14:42:00
2	64.78 psig	110.52 °F	2001-10-03 14:47:00
3	59.09 psig	111.43 °F	2001-10-03 15:12:30
4	643.24 psig	111.78 °F	2001-10-03 16:11:30
5	58.31 psig	111.79 °F	2001-10-03 16:16:30
6	57.19 psig	108.39 °F	2001-10-03 17:11:30
7	621.71 psig	112.82 °F	2001-10-03 19:11:00
8	2474.64 psig	112.98 °F	2001-10-03 19:13:00



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2511	2511
(B) First Initial Flow Pressure.....	65	65
(C) First Final Flow Pressure	59	59
(D) Initial Closed-in Pressure	643	643
(E) Second Initial Flow Pressure.....	58	58
(F) Second Final Flow Pressure.....	57	57
(G) Final Closed-in Pressure.....	622	622
(H) Final Hydrostatic Mud	2475	2475

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Company Berexco, Inc. Lease & Well No. Kane No. 6
Elevation 2249 EGL Formation Mississippi Effective Pay -- Ft. Ticket No. J1167
Date 10-4-01 Sec. 24 Twp. 30S Range 19W County Kiowa State Kansas
Test Approved By David Barker Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 5,114 ft. to 5,125 ft. Total Depth 5,125 ft.

Packer Depth 5,109 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 5,114 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 5,117 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 5,122 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Abercrombie RTD, Inc. - Rig 8 Drill Collar Length 370 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 63 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 4,718 ft. I.D. 3 1/2 in.

Chlorides 6,200 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 2 Anchor Length 11 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very weak blow. Dead in 7 mins.

2nd Open: No blow. Flushed tool. Received weak surge & then dead.

Recovered 2 ft. of drilling mud = .009840 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks KCC WICHITA

Time Set Packer(s) 11:10 A.M. Time Started Off Bottom 2:10 P.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 2555 P.S.I.

Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period Minutes 60 (D) 45 P.S.I.

Final Flow Period Minutes 30 (E) 15 P.S.I. to (F) 17 P.S.I.

Final Closed In Period Minutes 60 (G) 36 P.S.I.

Final Hydrostatic Pressure (H) 2465 P.S.I.



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FLUID SAMPLE DATA

Company Berexco, Inc.
Lease & Well No. Kane No. 6
Date 10-4-01 Sec. 24 Twp. 30 S Range 19 W
Formation Test No. 3 Interval Tested From 5,114 ft. to 5,125 ft. Total Depth 5,125 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>63</u> CP	<u>60</u> CP
Weight	<u>9.2</u>	<u>9.2</u>
Water Loss	<u>9.6</u> CC	<u>9.7</u> CC
PH Factor	<u>10.0</u>	<u>9.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.00</u> @ <u>70</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>1.00</u> @ <u>70</u> °F. <u>6,000</u> ppm	
Mud Pit Sample	<u>.90</u> @ <u>70</u> °F. <u>5,900</u> ppm	
Mud Pit Sample Filtrate	<u>.90</u> @ <u>75</u> °F. <u>6,200</u> ppm	

Sample Taken By JOHN C. RIEDL
Witness By David Barker
Remarks Pit filtrate triton dish chlorides were 6,200 Ppm.
Recovery filtrate triton dish chlorides were 6,000 Ppm.

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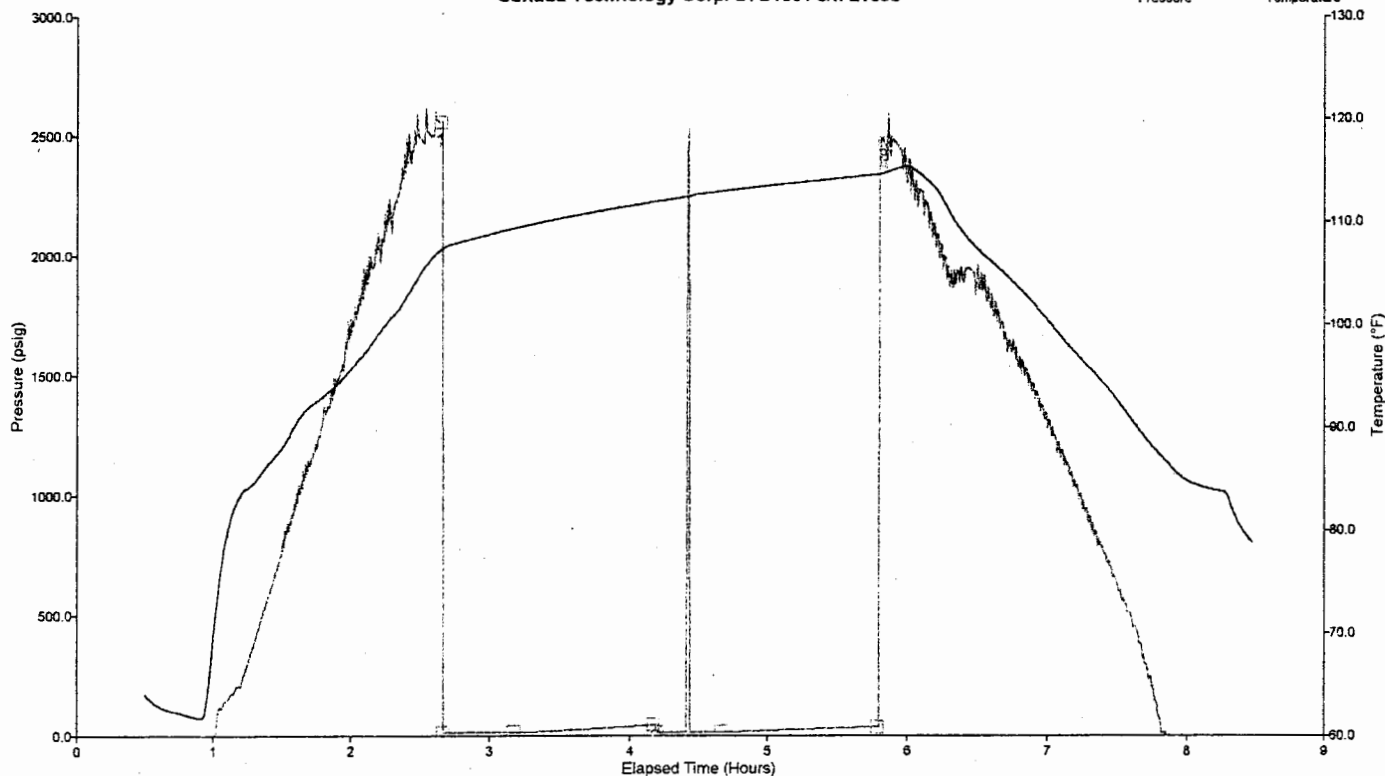
Well LSD: DST 3 MISSISSIPPI 5114-5125
 Well Name: KANE 6
 Company: BEREXCO INC
 Battery on: Oct 4, 2001 at 08:30:00
 Notes: RECOVERY 2' DRILLING MUD

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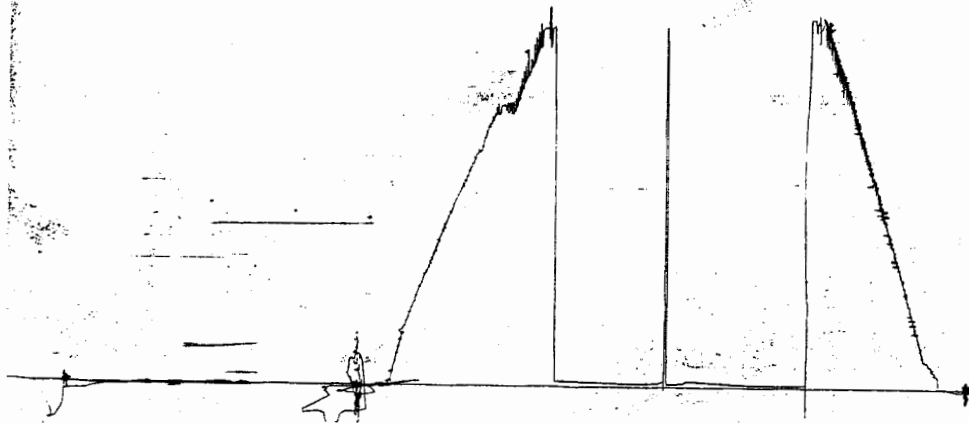
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Sunada Technology Corp. STC4064 s/n 21098



Tag	Pressure	Temperature	Comment
1	2555.39 psig	107.37 °F	2001-10-04 11:09:30
2	12.85 psig	107.51 °F	2001-10-04 11:10:30
3	15.26 psig	109.37 °F	2001-10-04 11:40:30
4	44.83 psig	111.87 °F	2001-10-04 12:40:00
5	14.65 psig	111.93 °F	2001-10-04 12:42:00
6	16.61 psig	112.88 °F	2001-10-04 13:10:00
7	35.98 psig	114.51 °F	2001-10-04 14:17:30
8	2464.68 psig	114.70 °F	2001-10-04 14:20:30

ROT 413556 1563122 DST#3 CLOS#26205
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2555	2555	PSI
(B) First Initial Flow Pressure.....	13	13	PSI
(C) First Final Flow Pressure	15	15	PSI
(D) Initial Closed-in Pressure	45	45	PSI
(E) Second Initial Flow Pressure	15	15	PSI
(F) Second Final Flow Pressure.....	17	17	PSI
(G) Final Closed-in Pressure	36	36	PSI
(H) Final Hydrostatic Mud	2465	2465	PSI

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