

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Duke Energy Field Services, Inc.
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: William H. Shepard

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/28/2003 03/18/2003 06/03/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21506-00-00
County: Kiowa
E/2 SW SE Sec. 32 Twp. 30 S. R. 19 East West
660 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Liggett Well #: 1-32

Field Name: Wiggins Creek
Producing Formation: Mississippi-Dolomite
Elevation: Ground: 2126 Kelly Bushing: 2131
Total Depth: 5220 Plug Back Total Depth: 5166
Amount of Surface Pipe Set and Cemented at 669 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,200 ppm Fluid volume 100 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Star Resources
Lease Name: Currier 2-9 License No.: 32389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/28/2003
Subscribed and sworn to before me this 28 day of October

19 2003
Notary Public: [Signature]
Diana L. Richecky
Date Commission Expires: 1/12/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Sonic Log, Micro Log, Compensated Density/Neutron PE Log, Dual Receiver Cement Bond Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note 1
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Note 2							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5145.38				

Date of First, Resumed Production, SWD or Enhr. 06/03/2003		Producing Method					
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		54	47				

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

COPY

Liggett 1-32 Attachment							
Note 1	Top	Datum					
Heebner	4156	-2025					
Brown Line	4340	-2209					
Lansing Kansas City	4365	-2234					
Cherokee	4933	-2802					
Mississippi	5017	-2886					
LTD	5216	-3085					
RTD	5220	-3089					
Note 2							
Purpose of String	Size Hole Drilled	Size of Casing Set	Weight Lbs/Ft	Setting Depth	Type of Cement	#Sacks Used	Type & Percent Additives
Conductor		20		101	A-Servlite	160	3%cc 1/4 # cellflake/sack
					60/40 Poz	120	3%cc 1/4 # cellflake/sack
Conductor		13 3/8	48#	316	60/40 Poz	150	3%cc, 1/4# cellflake/sack
				90	A-Servlite	150	4%cc, 1/4# cellflake/sack-dwn backside
				80	60/40 Poz	50	3%cc, 1/4# cellflake/sack-dwn backside
Surface		8 5/8	24#	669	A-Servlite	170	3%cc, 1/4# cellflake/sack
					60/40 Poz	125	2%gel, 3%cc, 1/4# cellflake/sack
				220'-surface	60/40 Poz	210	2%gel, 3%cc, 1/4# cellflake/sack-dwn backside
Production		4 1/2	10.5#	5219	AA-2	125	gas blocker

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