

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - LIGGETT #1-32

LEGAL - E/2-SW-SE OF SEC.-32-30s-19w IN KIOWA CO. KS.

API# - 15-097-21,506

K.B. - 5' ABOVE G.L. @ 2131'

G.L. - 2126'

SURFACE CSN - 13 3/8" @ 220', AND 8 5/8" @ 669' WITH 210 SX.

RTD - 5220'

LTD - 5216' (ELI OPEN HOLE LOG RAN 3/17/03)

PRODUCTION CASING - 4 1/2", 10.5# @ 5219' WITH 125 SX AA-2

TOP OF CEMENT - 4440' (W/MARGINAL CEMENT ACROSS MISS PAY INTERVALS)

PBTD - 5166'(ELI PERF GUN 4/22/03)

<u>PERFORATIONS</u> -	MISS DOLOMITE	5052'-5058'	2/FT	4/22/03
	MISS DOLOMITE	5085'-5094'	2/FT	4/22/03

TUBING RAN - 15' MA, SN, 164 JTS. 2 3/8" TUBING

TUBING SET @ - 5145.38' (SET 28' OFF BOTTOM)

AVERAGE TBG JT. - 31.25'

PUMP RAN - 2" X 1 1/2" X 14' RWBC WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 2', 171 - 3/4" RODS, 33-7/8" RODS, 4' SUB, P.R.

PUMP SET @ - 5130.38'

PUMPING UNIT - AER 114 PUMPING UNIT.

PRIME MOVER - C-66

SURFACE EQUIPMENT -

- 6' X 15' HEATER TREATER
- 2 - 10' X 12' 200 BBL STEEL STOCK TANKS.
- 1 - 10' X 12' FIBERGLASS 200 BBL CLOSE TOP WATER TANK
- 3' X 16' VERTICAL GAS SEPARATOR WITH MANUAL DUMP.

4/22/03

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK
 ELI WIRELINE ON LOCATION TO RUN CORRELATION AND BOND LOG.
FOUND TTL DEPTH - 5151' (THIS IS 24' HIGH TO TOP INSERT @ 5175')
FOUND TOP OF CEMENT - 4440' (WITH FAIR TO MARGINAL CEMENT ACROSS MISS)

COMANCHE SWABBED 4 1/2" CASING DOWN TO 4500' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS DOLOMITE
 UTILIZING 32 GRAM EXPENDABLE CASING GUNS.
PERFORATE MISS - 5085'-5094' WITH 2 SHOTS/FT.
PERFORATE MISS - 5052'-5058' WITH 2 SHOTS/FT.
FOUND TTL DEPTH 5166'. (MADE 15' HOLE WITH CASING SWAB TOOLS)

NOTE: AFTER PERFORATING 5085'-5094' FLUID LEVEL CAME UP HOLE TO 3900')

COMANCHE SWABBED 4 1/2" CASING DOWN TO TTL DEPTH 5166'.
1/2 HR. NATURAL TEST - RECOVERED 50' WATER WITH SHOW OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISS INTERVALS WITH 2000 GALS 15% DSFE
 ACID AND 50 BALL SEALERS.

ACIDIZE BOTH MISS INTERVALS AS FOLLOWS:

PUMP 200 GALS 15% DSFE ACID.
 PUMP 1800 GALS 15% DSFE ACID WITH 50 BALL SEALERS SPACED EQUALLY.
 LOAD HOLE WITH 34 BBLs FIELD BRINE.
 PRESSURE TO 750#, ACID STARTED FEEDING.
 DISPLACE 200 GALS 15% DSFE @ 3 BPM - 400# TO 500#
 DISPLACED 1800 GALS ACID W/BALLS @ 5 BPM - 350# TO 450#.
 NOTE: OBSERVED FAIR TO POOR BALL ACTION.
ISIP - 25#, VAC - 30 SECONDS.
TTL LOAD TO RECOVER - 129 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS AFTER ACID.

TEST MISS INTERVALS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 600' FROM SURFACE.
 SWAB WELL FOR 1/2 HR. RECOVERED 45 BBLs. WELL KICKED OFF FLOWING.
1/2 HR. FLOW TEST - RECOVERED 45 BBLs, SHOW OIL, GAS MEASUREMENT N/A
1/2 HR. FLOW TEST - RECOVERED 6.68 BBLs, 17% OIL, GAS MEASUREMENT N/A
TTL RECOVERY @ THIS POINT 96.86 BBLs.
 SHUT DOWN FOR THE NIGHT.

4/23/03

SICP - 800#.
 HAD TO SHUT DOWN DUE TO SEVERE THUNDERSTORMS.

4/24/03

SICP - 950#, FLUID LEVEL - 1400' DOWN, FREE OIL - 400'
CONTINUE TESTING MISS AFTER ACID AS FOLLOWS:
 SWAB WELL DOWN, RECOVERED 94 BBLs, 18% OIL, TEST GAS @ 243 MCFPD.
1/2 HR. SWAB TEST - RECOVERED 5.01 BBLs, 20% OIL, TEST GAS @ 253 MCFPD.

1/2 HR. SWAB TEST - RECOVERED 6.68 BBLs, 11% OIL, TEST GAS @ 243 MCFPD.
1/2 HR. SWAB TEST - RECOVERED 5.01 BBLs, 14% OIL, TEST GAS @ 231 MCFPD.
1 HR. SWAB TEST - RECOVERED 6.68 BBLs, 14% OIL, TEST GAS @ 211 MCFPD.
4/24 CONT.

SWAB TESTING MISS CONT.

1 HR. SWAB TEST - RECOVERED 8.35 BBLs, 11% OIL, TEST GAS @ 189 MCFPD.
 SHUT DOWN FOR THE NIGHT.

4/25/03

SICP - 1200#, SBHP - CALCULATES MINIMUM OF 1403# (THIS IS PESIMISTIC AS SHUT IN FLUID LEVEL NOT KNOWN.

BLOW WELL DOWN. CONTINUE SWAB TESTING.

CONTINUE TESTING MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 2850' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 30 BBLs.

1/2 HR. SWAB TEST - RECOVERED 10.02 BBLs, 8% OIL, TEST GAS @ 255 MCFPD

1/2 HR. SWAB TEST - RECOVERED 9.18 BBLs, 9% OIL, TEST GAS @ 230 MCFPD.

ELI ON LOCATION TO SET CIBP OVER LOWER MISS INTERVAL, TO TEST UPPER MISS INTERVAL ISOLATED, TO DETERMINE IF UPPER MISS INTERVAL WAS ACIDIZED PREVIOUSLY.

SET CIBP OVER LOWER MISS PERFS - 5075'

COMANCHE RIGGED TO TEST UPPER MISS PERFS.

TEST UPPER MISS PERFS AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 16.70 BBLs, 6% OIL, GOOD SHOW OF GAS.

1/2 HR. SWAB TEST - RECOVERED 6.68 BBLs, 10% OIL, TEST GAS @ 150 MCFPD.

1/2 HR. SWAB TEST - RECOVERED 6.26 BBLs, 9% OIL, TEST GAS @ 150 MCFPD.

1 HR. SWAB TEST - RECOVERED 6.26 BBLs, 11% OIL, TEST GAS @ 145 MCFPD.

NOTE: IT IS OBVIOUS THAT UPPER MISS IS OPEN & MOST LIKELY COMMUNICATED WITH LOWER MISS PERFS. WILL DRILL OUT CIBP OVER LOWER MISS PERFS MONDAY AND RUN PRODUCTION TUBING AND RODS.
 SHUT DOWN FOR THE WEEKEND.

4/28/03

SICP - 1420 psi.

SBHP - 1659 psi (ASSUMING NO FLUID FILL-UP. THIS IS MINIMUM SBHP.)

COMANCHE RIGGED UP TR SERVICES SAND LINE DRILL TO REMOVE CIBP @ 5075'.
 DRILL OUT CIBP AND DRIVE REAINING PORTION OF PLUG TO TTL DEPTH.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
164 JTS. 2 3/8" TUBING	5126.28'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	5145.38'
S.N. SET @	5130.38'

TAG TTL DEPTH @ 5173' (BY TBG TALLY), PICK UP AND SET TUBING 28' OFF BOTTOM.

4/28 CONT.

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.
RAN PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 14' RWBC WITH 6' GAS ANCHOR	16.00'
2' X 3/4" ROD SUB	2.00'
171 - 3/4" RODS	4275.00'
33 - 7/8" RODS	825.00'
4' X 7/8" ROD SUB	4.00'
1 1/4" X 16' POLISHED ROD WITH 7' LINER	16.00'
PUMP SET @	5130.38'

COMANCHE SPACED PUMP OUT. LONG STROKE PUMP.
 RIGGED DOWN AND MOVED OFF LOCATION.

4/30/03

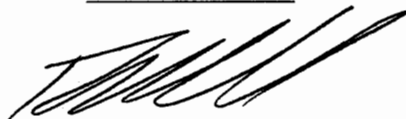
SIoux TRUCKING ON LOCATION TO DELIVER 2 - 10' X 12' 210 BBL STEEL STOCK TANKS.
 1 TANK FROM PEPPARD # 2-21 AND 1 PURCHASED FROM RAMCO.
 AER - 114 PUMPING UNIT WITH C-66 ENGINE FROM THOME #2 LEASE.
 6' X 15' HEATER TREATER PURCHASED FROM RAMCO.
 3' X 16' VERTICAL SEPARATOR FROM OPIK STOCK
 10' X 12' 200 BBL FIBERGLASS CLOSED TOP WATER TANK PURCHASED FROM KBK.

5/1/03

KANSA DIRT SERVICE ON LOCATION TO BUILD TANK BATTERY AND PUMPING UNIT
 GRADES.
 SHAWNEE LEASE SERVICE, SIoux TRUCKING, AND STREMMEL ON LOCATION TO SET
 PUMPING UNIT AND ENGINE, SET TANK BATTERY, HOOK UP WELL HEAD, AND LAY
 APPROX 1250' OF 2 3/8" STEEL TUBING SINGLE LEAD LINE FROM WELL HEAD TO TANK
 BATTERY.

5/2/03

ABOVE MENTIONED LEASE WORK IS COMPLETE.
 WE ARE AWAITING GAS LINE HOOK-UP. WILL HAVE WELL ONLINE ASAP.

END OF REPORT

BRAD SIROKY