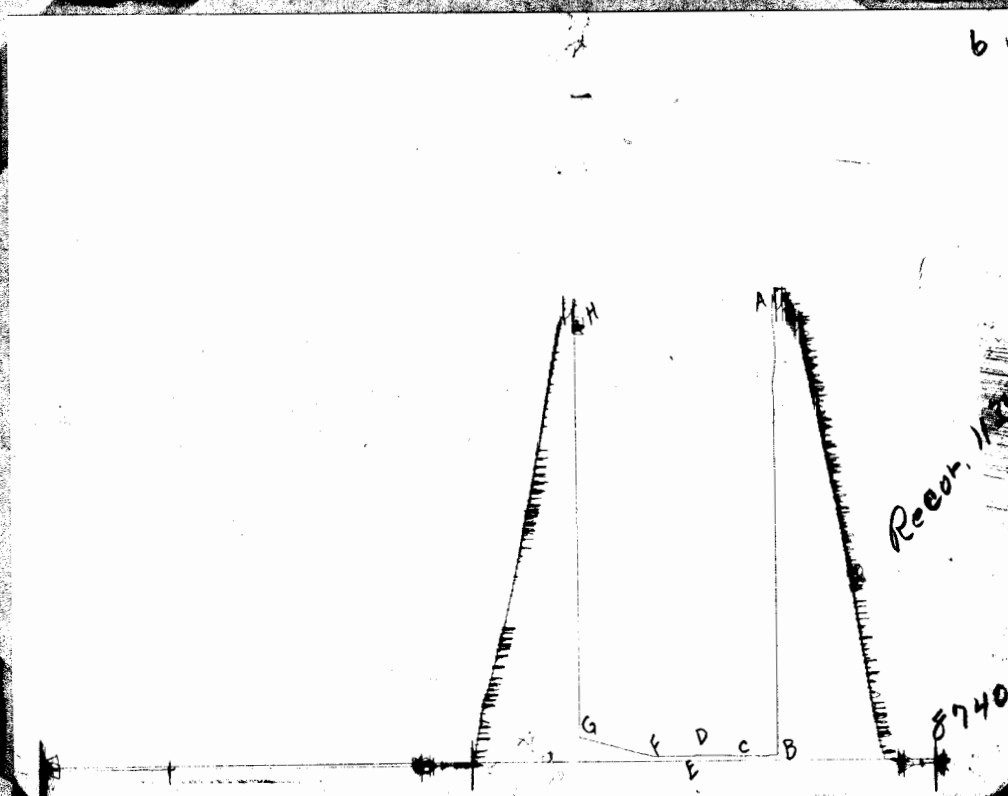




Tool Open: 1st Flow hr. 30mins: Shut-in Initial hr. 30 min: 2nd Flow hr. 30 min: Shut-in Final 1 hr. min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2644	2713
(B) Initial 1st Flow Pressure	34	29
(C) Final 1st Flow Pressure	34	27
(D) Initial Shut-in Pressure	45	34
(E) Initial 2nd Flow Pressure	34	29
(F) Final 2nd Flow Pressure	34	29
(G) Final Shut-in Pressure	145	148
(H) Final Hydrostatic Pressure	2609	2678

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. KANE H-1

County KIOWA State KANSAS

Date MAY 15, 1968

Formation Test No.	<u>1</u>	Total Depth	<u>4885</u>	Elev.	<u>2217 KB</u>
Interval Tested	<u>4840</u>	To	<u>4885</u>	Anchor Length	<u>45'</u>
Size Hole	<u>7 7/8</u>	Size Drill Pipe	<u>4 1/2 FH</u>	Size Packer	<u>6 3/4</u>
Mud Weight	<u>10.2</u>	Viscosity	<u>42</u>	Water Loss	<u>12.4</u> c.c.
				Bottom Hole Temp.	<u>105</u> °F
Chokes: Top	<u>1/2</u>	Bottom	<u>1/2</u>	Ticket No.	<u>8740</u>

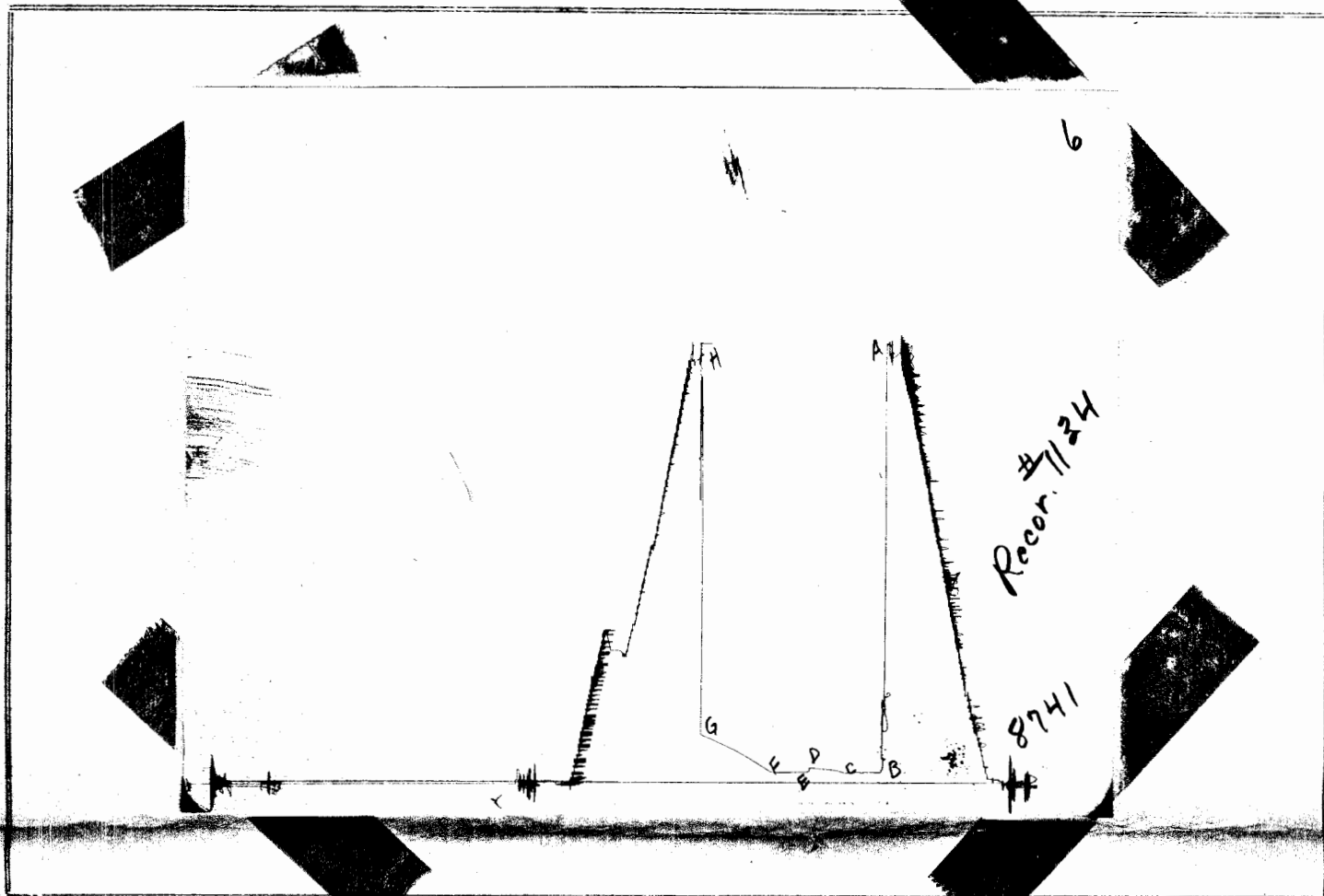
RECOVERY

WEAK BLOW THROUGHOUT TEST.

20 FEET OF MUD WITH TRACE OF OIL.

Lease and Well No. KANE H-1 12 30S 2W C SE SW

Formation Test No. 1



Tool Open: 1st Flow hr. 30 mins: Shut-in Initial hr. 30 min: 2nd Flow hr. 30 min: Shut-in Final 1 hr. min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2713</u>	<u>2770</u>
(B) Initial 1st Flow Pressure	<u>56</u>	<u>67</u>
(C) Final 1st Flow Pressure	<u>56</u>	<u>67</u>
(D) Initial Shut-in Pressure	<u>101</u>	<u>96</u>
(E) Initial 2nd Flow Pressure	<u>67</u>	<u>69</u>
(F) Final 2nd Flow Pressure	<u>67</u>	<u>69</u>
(G) Final Shut-in Pressure	<u>302</u>	<u>308</u>
(H) Final Hydrostatic Pressure	<u>2713</u>	<u>2747</u>

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. KANE H-1

County KIOWA State KANSAS Date MAY 16, 1968

Formation Test No. 2 Total Depth 5045 Elev. 2217 KB

Interval Tested 4955 To 5045 Anchor Length 90'

Size Hole 7 7/8 Size Drill Pipe 4 1/2 FH Size Packer 6 3/4

Mud Weight 10.1 Viscosity 44 Water Loss 10 c.c. Bottom Hole Temp. 100 ° F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 8741

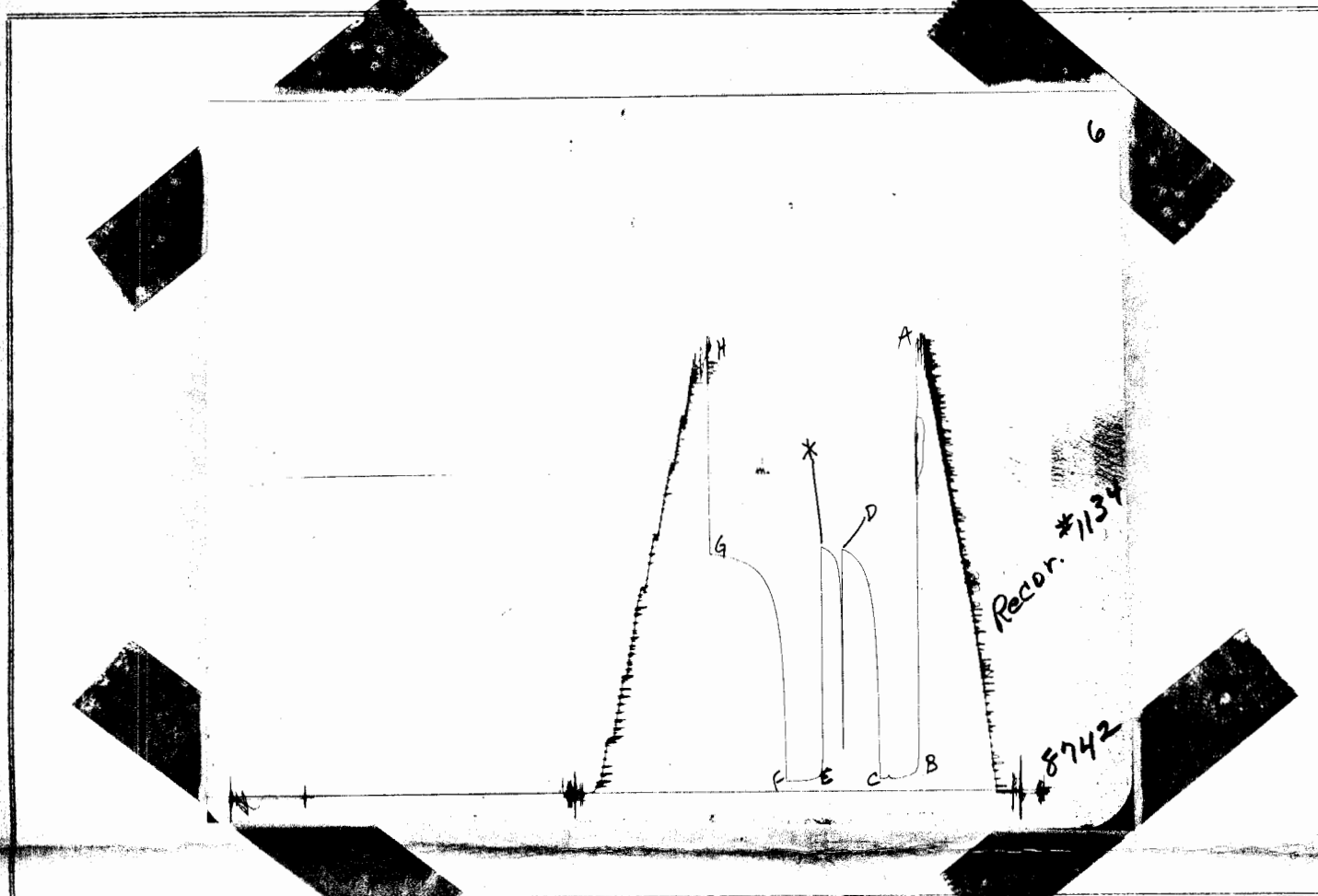
RECOVERY

~~STRONG BLOW~~

30 FEET OF MUD GAS CUT.

Lease and Well No. KANE H-1 12 30 19W C SE SW

Formation Test No. 2



Tool Open: 1st Flow 30 hr. 30 mins. Shut-in Initial 30 hr. 30 min: 2nd Flow 30 hr. 30 min: Shut-in Final 1 hr. 0 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2805	2862
(B) Initial 1st Flow Pressure	112	112
(C) Final 1st Flow Pressure	78	78
(D) Initial Shut-in Pressure	1537	1524
(E) Initial 2nd Flow Pressure	112	115
(F) Final 2nd Flow Pressure	56	65
(G) Final Shut-in Pressure	1492	1503
(H) Final Hydrostatic Pressure	2747	2839

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. KANE H-1

County KIOWA State KANSAS

Date MAY 17, 1968

Formation Test No. <u>3</u>	Total Depth <u>5075</u>	Elev. <u>2217 KB</u>
Interval Tested <u>5047</u>	To <u>5075</u>	Anchor Length <u>28'</u>
Size Hole <u>7 7/8</u>	Size Drill Pipe <u>4 1/2 FH</u>	Size Packer <u>6 3/4</u>
Mud Weight <u>10</u>	Viscosity <u>44</u>	Water Loss <u>10</u> c.c. Bottom Hole Temp. <u>105</u> ° F
Chokes: Top <u>1/2</u>	Bottom <u>1/2</u>	Ticket No. <u>8742</u>

RECOVERY

~~GAS SURFACED IN 3 MINUTES.~~

GAUGED 500,000 CFPD ON PREFLOW.
" 458,000 " IN 15 MINUTES.
" 416,000 " " 30 "

SECOND OPENING

GAUGED 481,000 CFPD IN 45 MINUTES.
" 396,000 " " 60 "

30 FEET OF MUD.

TOOL WAS OPEN AND SHUT IN 30 MINUTES ON INITIAL SHUT-IN PRESSURE.

Lease and Well No. KANE H-1 12 30 19W C SE SW

Formation Test No. 3

COMPANY PETROLEUM INC. DATE MAY 17, 1968

LEASE KANE WELL NO. H-1 TEST NO. 3 TICKET NO. 8742

	TIME	PSI
INITIAL HYDRO MUD PRESSURE		2862
INITIAL CLOSED IN PRESSURE	30 mins.	1524
INITIAL FLOW	30 mins.	112 to 78
FINAL FLOW	30 mins.	145 to 65
FINAL CLOSED IN PRESSURE	60 mins.	1503
FINAL HYDRO MUD PRESSURE		2839

TOTAL DEPTH 5075

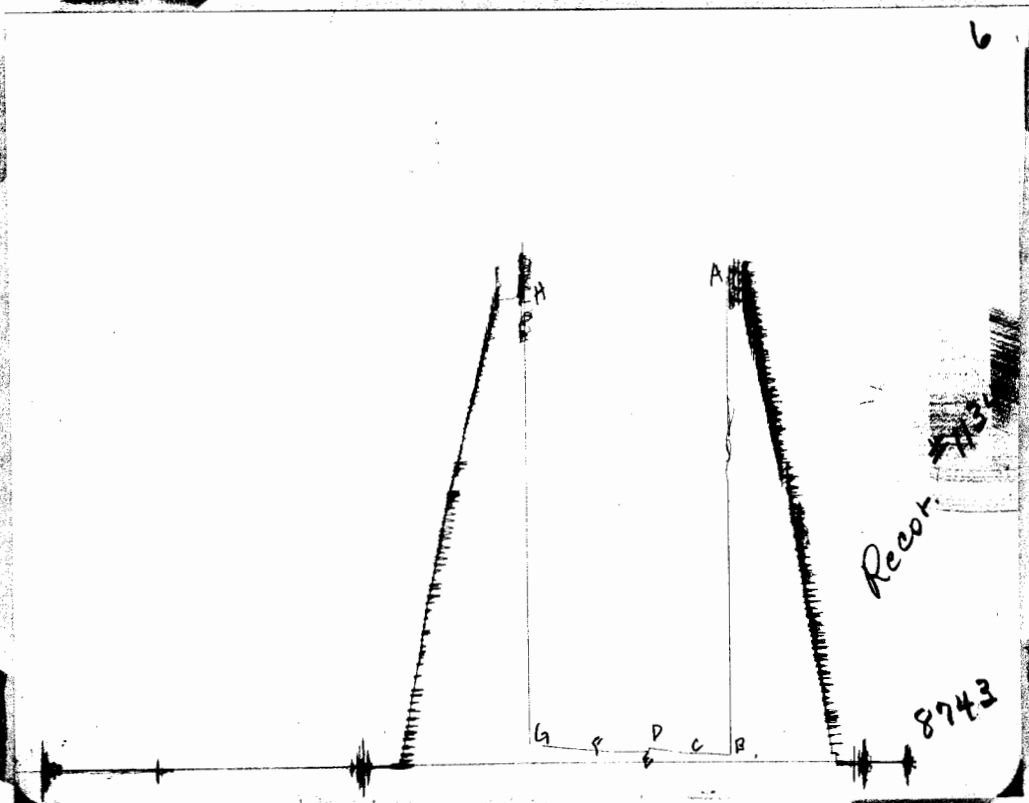
PACKER DEPTH 5047

BT. NO. 1134 DEPTH 5070

1ST FLOW PRESSURE	INITIAL CIP	2ND FLOW PRESSURE	FINAL CIP
112	78	145	65
92	1001	81	1191
81	1225	74	1258
78	1314	72	1336
78	1392	69	1381
78	1436	67	1414
78	1463	65	1436
	1486		1454
	1501		1470
	1515		1483
	1524		1490
			1497
5 MINUTE INTERVAL	3 MINUTE INTERVAL	5 MINUTE INTERVAL	5 MINUTE INTERVAL

REMARKS On SECOND OPENING TOOL WAS TURNED TOO MANY ROUNDS GOING THROUGH
OPEN PERIOD INTO ANOTHER SHUT-IN. AFTER 20 MINUTES TESTER
REALIZED TOOL WASN'T OPEN SO HE BACKED TOOL UP ONE ROUND INTO
AN OPEN PERIOD.

SPECIAL PRESSURE DATA



Tool Open: 1st Flow 30 mins: Shut-in Initial 30 min: 2nd Flow 30 min: Shut-in Final 7 hr. min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2816	2828
(B) Initial 1st Flow Pressure	34	43
(C) Final 1st Flow Pressure	45	52
(D) Initial Shut-in Pressure	78	85
(E) Initial 2nd Flow Pressure	56	63
(F) Final 2nd Flow Pressure	67	67
(G) Final Shut-in Pressure	112	112
(H) Final Hydrostatic Pressure	2816	2816

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. KANE H-1

County KIOWA State KANSAS Date MAY 18, 1968

Formation Test No. 4 Total Depth 5105 Elev. 2217 KB
Interval Tested 5078 To 5105 Anchor Length 27'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 FH Size Packer 6 3/4
Mud Weight 10 Viscosity 45 Water Loss 10 c.c. Bottom Hole Temp. 105 °F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 8743

RECOVERY

VERY WEAK FOR 45 MINUTES.

70 FEET OF MUD WITH SLIGHT SHOW OF OIL.

Lease and Well No. KANE H-1 12 30 19W C SE SW

Formation Test No. 4