

Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form Must be Typed

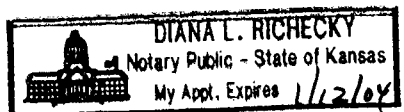
Operator License #: 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser:
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William H. Shepherd
Designate Type of Completion:
x New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
x Dry Oher (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
2/16/2001 2/25/2001 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21460
County: Kiowa
SE - SE - SW Sec. 31 Twp. 30 S R. 19 East West
330 feet from N (circle one) Line of Section
2970 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anna Laura Well #: 1
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2138 Kelly Bushing: 2143
Total Depth: 5150 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 713 Feet
Multiple Stage Cement Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan: 9/10/01
(Data must be collected from the Reserve Pit)
Chloride content 13000 ppm. Fluid volume 260 bbis.
Dewatering method used evaporation, dry area, and restore
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.
Quarter Sec. Twp. S. R. East West
County Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: President Date: 8/21/2001
Subscribed and sworn to before me this 21st day of August 2001
Notary Public: [Handwritten Signature]
Date Commission Expires: 1/12/2004



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date
Wireline Log Received
Geological Report Received
IJC Distribution
IOG

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Anna Laura Well #: 1

Sec. 31 Twp. 30 S R. 19  East  West County: Kiowa

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Dual Induction Log, Compensated Neutron Density PE log,  
 Sonic Log

Log Formation (Top), Depth and Datum  Sample

| Name        | Top   | Datum  |
|-------------|-------|--------|
| Heebner     | 4170' | -2027' |
| Brown Lime  | 4354' | -2211' |
| Lansing     | 4377' | -2234' |
| Marmaton    | 4834' | -2691' |
| Altamont    | 4867' | -2724' |
| Cherokee    | 4945' | -2802' |
| Mississippi | 5021' | -2878' |
| LTD         | 5150' | -3007' |

**CASING RECORD**  New  Used  
 Report all strings set- conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole | Size Casing  | Weight    | Setting | Type of          | # Sacks | Type and Percent             |
|-------------------|-----------|--------------|-----------|---------|------------------|---------|------------------------------|
|                   | Drilled   | Set (in O.D) | Lbs./ Ft. | Depth   | Cement           | Used    | Additives                    |
| Conductor         |           | 13 3/8       |           | 90      | 60 40 poz        | 115     | 2% gel, 3% cc                |
| Surface           |           | 8 5/8        | 23        | 713     | A-con/ 60 40 poz | 160/125 | 2% gel, 3% cc, 1/4# flo-seal |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose            | Depth | Type of Cement | # sacks used | Type and Percent Additives |
|--------------------|-------|----------------|--------------|----------------------------|
| ___ Perforate      |       |                |              |                            |
| ___ Protect Casing |       |                |              |                            |
| ___ Plug Back TD   |       |                |              |                            |
| ___ Plug Off Zone  |       |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth    |
|                |   |   |
|                |   |   |
|                |   |   |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | +++     | +++    |
|---------------|------|--------|-----------|-----------|---------|--------|
|               | NA   |        |           |           | +++ Yes | +++ No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method | Flowing | Pumping     | Gas Lift      | Other (Explain) |
|--|------------------|---------|-------------|---------------|-----------------|
| Estimated Production                           | Oil Bbls.        | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity         |
| D & A plugged                                  |                  |         | BWPD        |               |                 |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented +++ Sold +++ Used on Lease +++ Open Hole +++ Perf. +++ Dually Comp. +++ Commingled \_\_\_ See report \_\_\_  
 (If vented, submit ACO-18.)

+++ Other (Specify) \_\_\_\_\_