

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

25-30-200
71

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360

EXPIRATION DATE

6-30-83

OPERATOR BRANDT PRODUCTION COMPANY, INC.

API NO. 15-191-21,386

ADDRESS 1200 Douglas Building
104 South Broadway

COUNTY Sumner

Wichita, Kansas 67202

FIELD Bates

** CONTACT PERSON Earl O. Brandt

PROD. FORMATION Miss. Dolomite

PHONE 316/267-4335

PURCHASER Derby Refining Company

LEASE Bates

ADDRESS Box 1030

WELL NO. 2

Wichita, Kansas

WELL LOCATION S/2 S/2 SE/4

DRILLING Brandt Drilling Co., Inc.

CONTRACTOR 1200 Douglas Building

ADDRESS 104 S. Broadway

330 Ft. from South Line and

990 Ft. from East Line of

Wichita, Kansas 67202

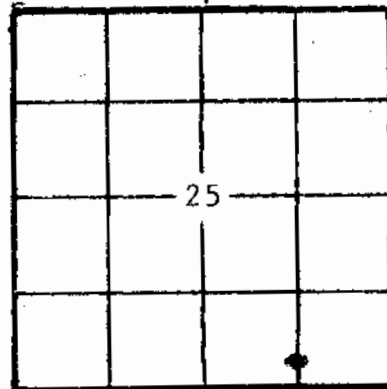
the $S\frac{1}{2}$ $SE\frac{1}{4}$ (Qtr.) SEC 25 TWP 30 S RGE 2W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)

KCC

KCS

SWD/REP

PLG. ☒

TOTAL DEPTH 3758'

PSTD

START DATE 1-2-82 DATE COMPLETED 1-11-82

ELEV: CR 1319' DF 1322' KB 1324'

DRILLED WITH ~~MOBILE~~ (ROTARY) (MOBILE TOOLS)

MARKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 483' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

TIMOTHY E. BRANDT

_____, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
statements and allegations contained therein are true and correct.

TIMOTHY E. BRANDT (Name)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time toolopen, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay and Sand	0	85	Kansas City	3096 (-1772)
Shale and Lime	85	1300	Base K.C.	3338 (-2014)
Lime and Shale	1300	1550	Cherokee	3586 (-2262)
Lime	1550	2018	Mississippi	
Lime & Shale	2018	2240	Dolomite	3748 (-2424)
Lime	2240	2410	Total Depth	3758 (-2434)
Shale & Lime	2410	2825		
Sand & Shale	2825	2920		
Lime & Shale	2920	3125		
Lime Shale	3125	3755		
Chert & Dolomitic Lime	3755	3759		
RTD	3759			
Drill Stem Test No. 1 3749' - 3758'	30 - 30	30 - 30	min.	
Weak blow 6" 1st open				
Weak blow 8" 2nd open				
Recovered 140' mud w/spots of oil & few gas bubbles.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Locks	Type and percent additives
Surface	12-1/4"	8-5/8"	20 Lb.	483'	Common	250	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14 Lb.	3758	Common	100 plus 50 sacks	Laytex, 20 Bbl. salt flush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Packer set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD