

**AFFIDAVIT OF COMPLETION FORM**

25-30-240  
ADD-1  
PK

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR BRANDT PRODUCTION COMPANY, INC API NO. 15,191-21,407

ADDRESS 1200 DOUGLAS BUILDING 5360 COUNTY SUMNER  
WICHITA, KANSAS 67202 FIELD BATES

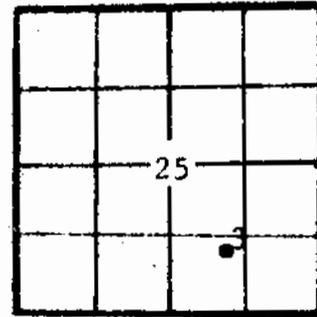
\*\*CONTACT PERSON EARL O. BRANDT PROD. FORMATION MISS. DOLOMITE  
PHONE 316/267-4335 LEASE BATES

PURCHASER DERBY REFINING COMPANY WELL NO. 3

ADDRESS BOX 1030 WELL LOCATION APPROX. NE-SW-SE  
WICHITA, KANSAS 67201

DRILLING BRANDT DRILLING CO., INC. 950 Ft. from South Line and  
CONTRACTOR 815 Ft. from West Line of  
ADDRESS 1200 DOUGLAS BUILDING the SE/4 SEC. 25 TWP 30S RGE 2W  
WICHITA, KANSAS 67202

PLUGGING  
CONTRACTOR  
ADDRESS



**WELL FLAT**  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC   
(Office Use)

TOTAL DEPTH 3765' PBTD

SPUD DATE 3-25-82 DATE COMPLETED 4-2-82

ELEV: GR 1323' DF 1327' KB 1329'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS (how) / ~~XXXXXX~~ casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	490	Common	275	2% Gel, 3%CC
Production	7-7/8"	5-1/2"	14#	3751'	Common	240	50-50 Posmix

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3739'	

**PERFORATION RECORD**

Start point	Size & type	Depth (ft.)

STATE RECEIVED  
OCT 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Name of lowest fresh water producing stratum Surface Sand & Gravel Depth 90

Estimated height of cement behind Surface Pipe 200'

DV USED? No

25-30-Zw

WELL LOG

3 Bates

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Clay & Sand	0	90		
Shale & Lime	91	1325		
Lime & Shaley	1326	1555		
Lime & Shale	1556	2023		
Lime Shale	2024	2245		
Lime	2246	2415		
Lime & Shale	2416	2830		
Sand & Shale	2831	2925		
Lime & Shale	2926	3130		
Lime Shale	3131	3760		
Chert & dolomitic lime	3761	3765		
RTD	3765			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MOD-202 Acid ; 60,000 Cu. Ft. Nitrogen	Open Hole 3751-3764'

Date of first production 4-16-82	Producing method (flowing, pumping, gas lift etc.) Pumping	Gravity 43°
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas 0 MCF
	Water 10 %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.