

KANSAS DRILLERS LOG

S. 29 T. 30 R. 2 W

API No. 15 — 191 — 20890 ✓
County Number

Loc. Gen. N/2 NE/4

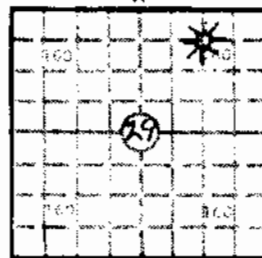
Operator
Stelbar Oil Corporation, Inc.

County Sumner

Address
450 Fourth Financial Center, Wichita, KS 67202

640 Acres
N

Well No. 1 Lease Name Jordan Trust



Footage Location
660 feet from (N) line 1350 feet from (E) line

Elev.: Gr. 1351

Principal Contractor **Dunne-Gardner Petr., Inc.** Geologist **Clark A. Roach**

Spud Date April 24, 1979 Total Depth 2890 P.B.T.D. 2850

Date Completed May 18, 1979 Purchaser of gas **Delhi Gas Pipeline Corp.**

DF 1359 KB 1361

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		269		175	
Production		4-1/2		2889		130	

LINER RECORD : None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1-11/16" Jets	2812 - 2814

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2702	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production <u>Aug. 4, 1979</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>		
RATE OF PRODUCTION PER 24 HOURS	Oil <u>None</u> bbls.	Gas <u>500,000</u> MCF	Water <u>None</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Sold</u>		Producing interval(s) <u>2812 - 2814</u>	
		Gas-oil ratio <u>CFPB</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. 1 Lease Name Jordan Trust

S 29 T 30 R 2 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Clay - shale	0	270		
Blue shale	270	322		
Shale	322	895		
Lime and shale	895	2828		
Sand	2828	2845		
Lime	2845	2890		
Rotary total depth	2890			
<p>DST #1 Open 30 minutes, strong blow; shut in 30 minutes 2349-2397 feet Open 60 minutes, strong blow, decreasing slightly, 2346-2394 E. L. Shut in 60 minutes Recovered: 2117 feet of salt water</p> <p>Initial shut in pressure 1003 psi. Final shut in pressure 1003 psi. Initial flow pressure 356-918 psi. Final flow pressure 918-1003 psi. H.H. 1169-1169 psi. Temperature 92 deg.</p>				
<p>DST #2 Open 30 minutes, gas to the surface in 1 minute 2815-2828 feet Gauged 3970 MCF in 5 minutes, 4700 MCF in 10 min. 2812-2825 E. L. 5400 MCF in 15 minutes, 5400 MCF in 20 minutes, 5400 MCF in 25 minutes, 5400 MCF in 30 minutes. Slight spray of mud the last 20 minutes. Shut in 60 minutes. Open 60 minutes gauged 5400 MCF throughout. No spray of mud. Shut in 60 minutes. Recovered: no fluid.</p> <p>Initial flow pressure 570-675 psi. Final flow pressure 665-685 psi. H.H. 1430-1430 psi. Temp. 110 deg.</p>				
<p>DST #3 Open 30 minutes, weak blow, Shut in 60 minutes 2855-2878 Open 40 minutes, died in 35 minutes, Shut in 80 minutes. 2852-2875 E. L. Recovered: 1440 feet of salt water</p> <p>Initial shut in pressure 1035 psi. Final shut in pressure 1035 psi. Initial flow pressure 70-465 psi. Final flow pressure 525-745 psi.</p>				
<p>USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. (Cont. on next page)</p>				

Date Received

Robert W. Patton

 Signature
 Robert W. Patton, Vice President

 Title
 April 15, 1980

 Date

29-30-2W

KANSAS DRILLERS LOG
API NO. 15-191-20890

Stelbar Oil Corporation, Inc.
450 Fourth Financial Center
Wichita, Kansas 67202

Well No. 1, Jordan Trust
Cen N/2 NE/4 Sec. 29-30-2W
Sumner County, Kansas

(Additional page to complete well record)

DST #3 H.H. 1488-1488 psi. Temp 110 deg.

A coupling in the flow line was cracked which
accounts for the weak blow on the test.