

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Champlin Petroleum Company
Address 6441 N. W. Grand
Okla City, OK 73116
City/State/Zip

Purchaser: Texaco, Inc.

Operator Contact Person Marilyn Day
Phone 405/840-5521

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist: NA
Phone:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-20-86 2-26-86 3-13-86
Spud Date Date Reached TD Completion Date
3800' 3745'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 539 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2585 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

191-21,922

API NO. 15-
County: Sumner
C E/2 SE SW NW 9 30S Rge 2
Sec. Twp. Rge

2970 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

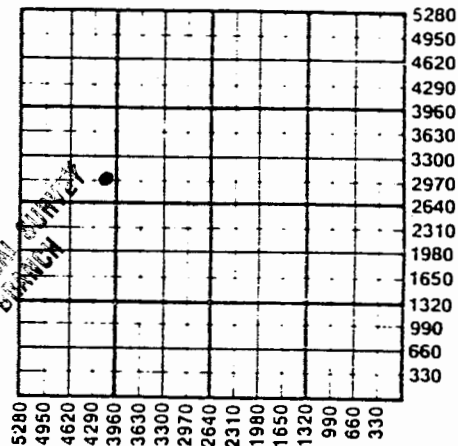
Lease Name: Latta Well #: 7-B

Field Name: Latta

Producing Formation: Mississippi Chat

Elevation: Ground 1339 KB 1348

Section Plat



MAY 05 1986

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # D-2,819

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... Champlin Petroleum Company ... Lease Name ... Latta ... Well # ... 7-B

Sec... 9 ... Twp... 30S ... Rge... 2 ... East West ... County... Summer

3-13-86	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	27 Bbls	181 MCF	72 Bbls	6703 CFPB	43.8° @ 78°

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Red Bed	0	470
Red Bed, Lime	470	540
Red Bed, Shale, Lime	540	540
Red BED	540	1226
Shale, Lime	1226	1530
Lime, shale	1530	3800
RDT	3800'	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Mississippi Chat
 3668-3682'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	539'	Lite	150	3% CC
					Class H	150	3% CC
Production	7-7/8	5-1/2	15.5 & 17#	3799'	SelfStres	185sx	1/4# D-29 3% CC
					SelfStres	250sx	1/4# D-29 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3668-82' Mississippi Chat	700 gals 15% HCL	3668-82

TUBING RECORD Size 2-3/8" Set At 3646' Packer at 3646' Liner Run Yes No

Date of First Production | Producing Method