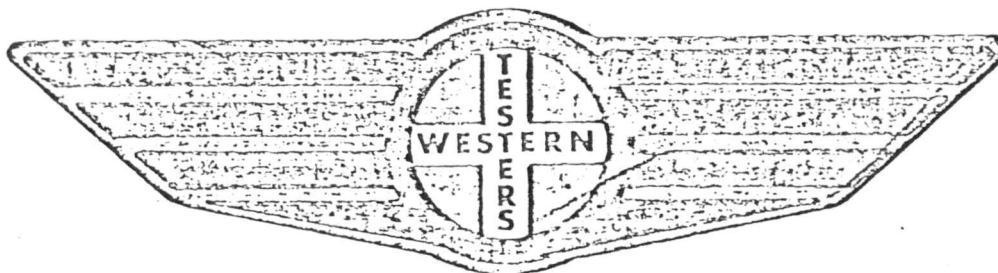


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

company EUMER PETROLEUM COMPANY Lease and Well No. #1 MEREDITH Sec. 13 Twp. 30S Rge. 2W Test No. _____ Date: _____

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 9/25/84
CUSTOMER: EUWER PETROLEUM COMPANY
WELL: 1 TEST: 1
ELEVATION (KB): 1303 FORMATION: MISSISSIPPI
SECTION: 13 TOWNSHIP: 30S
RANGE: 2W COUNTY: SUMNER STATE: KANSAS
GAUGE SN #5666 RANGE: 3950 CLOCK: 12

INTERVAL TEST FROM: 3707 FT TO: 3740 FT TOTAL DEPTH: 3740 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3702 FT SIZE: 6 3/4 IN PAKER DEPTH: 3707 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PAKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: BERGMAN DRLG
MUD TYPE: CHEMICAL VISCOSITY: 44
WEIGHT: 9.0 WATER LOSS (CC): 11.2
CHLORIDES (P.P.M.): 4000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 560 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 3127 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 IN
ANCHOR LENGTH: 33 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: WEAK BLOW THROUGHOUT TEST.

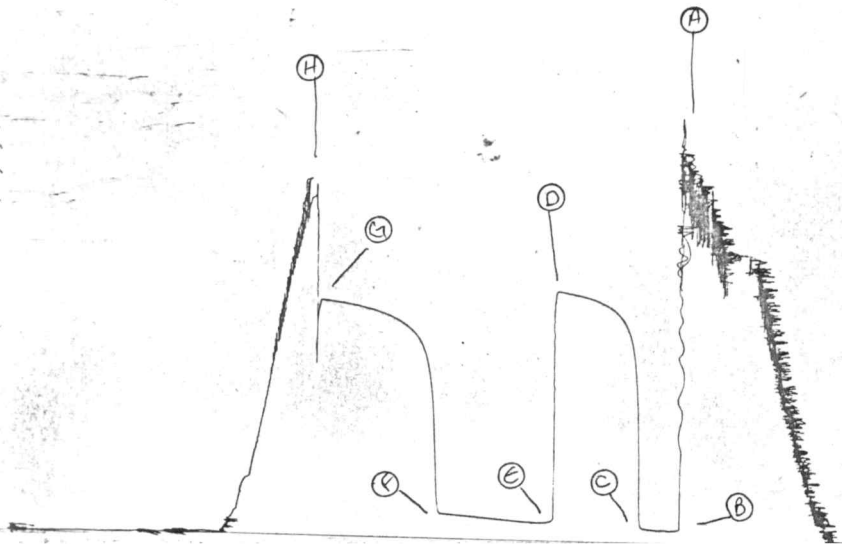
RECOVERED: 70 FT OF: MUD WITH OIL SPOTS ON TOP.
RECOVERED: 120 FT OF: MUDDY WATER.
RECOVERED: FT OF: CHLORIDES 39000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 10:15 PM TIME STARTED OFF BOTTOM: 2:45 AM
WELL TEMPERATURE: 119 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1841 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 79 PSI TO (C) 91 PSI
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1325 PSI
FINAL FLOW PERIOD MIN: 80 (E) 120 PSI TO (F) 165 PSI
FINAL CLOSED IN PERIOD MIN: 87 (G) 1280 PSI
FINAL HYDROSTATIC PRESSURE (H) 1815 PSI

TKCT 4071

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LC# 4071

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4071

13265

