



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

24774

P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

Formation Miss Elevation 2119K.B Eff. Pay _____ Ft.

District Great Bend Date 6-17-77 Customer Order No. _____

COMPANY NAME D.N.B. Drilling Inc

ADDRESS 515 R.H. Garvey Bldg Wichita Kansas 67202

LEASE AND WELL NO. Trager #1 COUNTY Kiowa STATE Kansas Sec. 20 Twp. 30 Rge. 20

Mail Inv. To Same As Above No. Copies Requested 5

Co. Name " Address "

Mail Charts To _____ No. Copies Requested 5

Address

Formation Test No. 1 O.K. - Misrun L Interval Tested From 5097 to 5130 Total Depth 5130

Size Main Hole 7 7/8 Rat Hole - Conv. - B.T. - Damaged - Yes - No Conv. - B.T. - Damaged - Yes - No

Top Packer Depth 5092 Ft. Size 6 3/4 Bottom Packer Depth 5097 Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5 1/2 IN Tool Joint Size 4 1/2 FN Anchor Length 33 Ft. Size 5 1/2 IN Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 5122 Ft. Clock No. 6861 Depth 5125 Ft. Clock No. 6892

Top Make Kuster Cap. 6200 No. 1563 Inside Bottom Make Kuster Cap. 6000 No. 1560 Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Depth - Ft. Rec. No. - Clock No. - Outside

Time Set Packer 3:21 P M

Tool Open I.F.P. From 3125 M. to - M. Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.

Tool Closed I.C.I.P. From - M. to - M. Hr. - Min. (D) - P.S.I.

Tool Open F.F.P. From - M. to - M. Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.

Tool Closed F.C.I.P. From - M. to - M. Hr. - Min. (G) - P.S.I.

Initial Hydrostatic Pressure (A) 2604 P.S.I. Final Hydrostatic Pressure (H) 2604 P.S.I. Maximum Temp. -

INFORMATION

BLOW -

Did Well Flow - Yes - No - Recovery Total Ft. -

Reversed Out - Yes - No - Mud Type Premix Viscosity 50 Weight 9.7 Water Loss 12.4 cc. Chlorides 30,000 ppm

EXTRA EQUIPMENT: Type Circ. Sub. Piv Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packers Yes Did Packers Hold? NO Did Tool Plug? - Where? -

DRILLING CONTRACTOR DNB #2 Length Drill Pipe 4154 ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FN

Length Weight Pipe 922 ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 FN In. Length Drill Collars - ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 54 ft.

Remarks Packer Failure

INVOICE SECTION

Open Hole Test \$ -

Straddle Test \$ -

Jars \$ -

Selective Zone \$ -

Safety Joint \$ -

Misrun \$ 175.00

Evaluation \$ -

Packer \$ -

Circ. Sub. \$ -

\$ -

Total \$ 175.00

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By

Signature of Customer or his
Authorized Representative

Western Representative

Operator's Time

Hrs.



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company DNB Drilling, Inc. Lease & Well No. Trager #1
Elevation 2119 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticker No. 24774
Date 6-17-77 Sec. 20 Twp. 30S Range 20W County Kiowa State Kansas
Test Approved by K.W. Johnson Western Representative Max Knipe
Formation Test No. 1 O.K. - Misrun X Interval Tested From 5097' to 5130' Total Depth 5130'
Size Main Hole 77/8 Rat Hole - Conv. - B.T. X Damaged - Yes - No - Conv. - B.T. X Damaged - Yes - No -
Top Packer Depth 5092 Ft. Size 6 3/4 Bottom Packer Depth 5097 Ft. Size 6 3/4
Straddle - Conv. - B.T. - Damaged - Yes - No - Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 33 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 5122 Ft. Clock No. 6861 Depth 5125 Ft. Clock No. 6892
Top Make Kuster Cap. 6200 No. 1563 Inside Outside Bottom Make Kuster Cap. 6000 No. 1560 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
Time Set Packer 3:21 P M
Tool Open I.F.P. From 3:25 P.M. to - M. - Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.
Tool Closed I.C.I.P. From - M. to - M. - Hr. - Min (D) - P.S.I.
Tool Open F.F.P. From - M. to - M. - Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.
Tool Closed F.C.I.P. From - M. to - M. - Hr. - Min. (G) - P.S.I.
Initial Hydrostatic Pressure (A) 2604 P.S.I. Final Hydrostatic Pressure (H) 2604 P.S.I. Maximum Temp. -

INFORMATION

BLOW Misrun, packer failed.
Did Well Flow - Yes - No - Recovery Total Ft. -
Reversed Out - Yes - No - Mud Type premix Viscosity 50 Weight 9.7 Water Loss 12.4 cc. Chlorides 30,000 P.P.M.
EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint - Jars: Size - In. Make - Ser. No. -
Dual Packer yes Did Packers Hold? no Did Tool Plug? - Where? -
DRILLING CONTRACTOR DNB Drllg. Co. Length Drill Pipe 4154 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.
Length Weight Pipe 922 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 FH In. Length Drill Collars - Ft. I.D. Drill Collars - In.
Tool Joint Size - In. Length D.S.T. Tool 54 Ft.
Remarks: Packer failure.

Tkt#24774
I.

(H) (A)





WESTERN TESTING CO., INC.
FORMATION TESTING
TICKET

247757

P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

Formation Miss Elevation 2219 K.B Eff. Pay _____ Ft.

District Great Bend Date 6-17-77 Customer Order No. _____

COMPANY NAME D.N.B. Drilling Inc.

ADDRESS 515 R.H. Garvey Bldg Wichita Ks 67202

LEASE AND WELL NO. Trayer #1 COUNTY Kiowa STATE Kansas Sec 20 Twp 30S Rge 20W

Mail Inv. To Same As Above No. Copies Requested 5

Co. Name 1 Address 11

Mail Charts To _____ No. Copies Requested 5

Address _____

Formation Test No. 2 O.K. ☒ Misrun ☐ Interval Tested From 5059 to 5130 Total Depth 5130

Size Main Hole 7 7/8 Rat Hole _____ Conv. ☐ B.T. ☒ Damaged ☒ Yes ☐ No Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No

Top Packer Depth 5054 Ft. Size 6 3/4 Bottom Packer Depth 5059 Ft. Size 6 3/4

Straddle _____ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 CD Tool Joint Size 4 1/2 FH Anchor Length 71 Ft. Size 4 1/2 52 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 5066 Ft. Clock No. 6861 Depth 5069 Ft. Clock No. 6892

Top Make Kuster Cap. 6200 No. 1563 Inside Bottom Make Kuster Cap. 6000 No. 1560 Outside

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside Depth _____ Ft. Rec. No. _____ Clock No. _____ Outside

Time Set Packer 7:56 PM

Tool Open I.F.P. From 8:00 M. to 9:00 M. 1 Hr. _____ Min. From (B) 47 53 P.S.I. To (C) 63 66 P.S.I.

Tool Closed I.C.I.P. From 9:00 M. to 10:00 M. 1 Hr. _____ Min. (D) 1429 1435 P.S.I.

Tool Open F.F.P. From 10:00 M. to 11:00 M. 1 Hr. _____ Min. From (E) 63 77 P.S.I. To (F) 75 72 P.S.I.

Tool Closed F.C.I.P. From 11:00 M. to 12:00 M. 1 Hr. _____ Min. (G) 1366 1392 P.S.I.

Initial Hydrostatic Pressure (A) 2648 P.S.I. Final Hydrostatic Pressure (H) 258.5 P.S.I. Maximum Temp. 122

INFORMATION

BLOW Strong Gas Surface IN 20 minn on PreFlow.

(See Att. sheet)

Did Well Flow ☒ Yes ☐ No Recovery Total Ft. 72' 80" Mud 10" Dil-10" Gas

62' 40" " - 30" " - 30" "

Reversed Out. ☐ Yes ☒ No Mud Type Premix Viscosity 50 Weight 9.7 Water Loss 12.4 cc. Chlorides 30,000 ppm

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint _____ Jars: Size _____ In. Make _____ Ser. No. _____

Dual Packers Yes Did Packers Hold? Yes Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR D.N.B. Drllg #2 Length Drill Pipe 411.5 ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH

Length Weight Pipe 922 ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 FH Length Drill Collars _____ ft. I.D. Drill Collars _____ In.

Tool Joint Size _____ In. Length D.S.T. Tool 9.3 ft.

Remarks _____

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

INVOICE SECTION

Open Hole Test	\$ <u>440.00</u>
Straddle Test	\$ _____
Jars	\$ _____
Selective Zone	\$ _____
Safety Joint	\$ _____
Misrun	\$ _____
Evaluation	\$ _____
Packer	\$ _____
Circ. Sub.	\$ _____
Total	\$ <u>440.00</u>

Test Approved By [Signature]
Signature of Customer or his
Authorized Representative

Western Representative [Signature]
Operator's Time Thank You Hrs.

WESTERN TESTING CO., INC.

Pressure Data

Date 6-12-77 Test Ticket No. 24775
 Recorder No. 1563 Capacity 6200 Location 5046 Ft.
 Clock No. 6861 Elevation 2219 K.B. Well Temperature 122 °F
 Time Given 7:56 P M Time Computed _____

Point	Pressure	P.S.I.	Open Tool
A Initial Hydrostatic Mud	<u>2636</u>	P.S.I.	
B First Initial Flow Pressure	<u>53</u>	P.S.I.	First Flow Pressure <u>60</u> Mins. <u>60</u> Mins.
C First Final Flow Pressure	<u>66</u>	P.S.I.	Initial Closed-in Pressure <u>60</u> Mins. " Mins.
D Initial Closed-in Pressure	<u>1435</u>	P.S.I.	Second Flow Pressure <u>60</u> Mins. " Mins.
E Second Initial Flow Pressure	<u>77</u>	P.S.I.	Final Closed-in Pressure <u>60</u> Mins. " Mins.
F Second Final Flow Pressure	<u>72</u>	P.S.I.	
G Final Closed-in Pressure	<u>1392</u>	P.S.I.	
H Final Hydrostatic Mud	<u>2610</u>	P.S.I.	

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	53	0	66	0	77	0	72
P 2 5	44	3	280	5	66	3	290
P 3 10	48	6	453	10	66	6	476
P 4 15	55	9	608	15	66	9	700
P 5 20	58	12	596	20	66	12	839
P 6 25	58	15	877	25	V	15	949
P 7 30	58	18	975	30	V	18	1034
P 8 35	63	21	1056	35	66	21	1093
P 9 40	66	24	1124	40	72	24	990
P10 45	66	27	1177	45	72	27	1187
P11 50	66	30	1218	50	72	30	1221
P12 55	66	33	1261	55	72	33	1246
P13 60	66	36	1295	60	72	36	1270
		39	1323			39	1295
		42	1345			42	1314
		45	1367			45	1330
		48	1386			48	1345
		51	1401			51	1361
		54	1417			54	1373
		57	1429			57	1382
		60	1435			60	1392

Phone 316 262-5861
316 838-0601



P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Nº 216

Date 6-17-77 Ticket 24775 Company D.N.B. Drilg Inc
Well Name and No. Trayer #1 Dst No. 2 Interval Tested 5059-5130
County Kiowa State Kansas Sec. 20 Twp. 30¹ Rg. 20^W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
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PRE FLOW

Gas Surf at 8:20 To Small To Measure

Rigged up Merla Orifice Tester

Test Open at 10:00pm

SECOND FLOW

<u>10:15</u>	<u>15</u>	<u>12" H₂O</u>	<u>—</u>	<u>1/4"</u>	<u>5,860 C.F.P.D</u>
<u>10:25</u>	<u>25</u>	<u>30" "</u>	<u>—</u>	<u>1/4"</u>	<u>9,200 "</u>
<u>10:35</u>	<u>35</u>	<u>42" "</u>	<u>—</u>	<u>1/4"</u>	<u>10,900 "</u>
<u>10:45</u>	<u>45</u>	<u>42" "</u>	<u>—</u>	<u>1/4"</u>	<u>10,900 "</u>
<u>10:55</u>	<u>55</u>	<u>42" "</u>	<u>—</u>	<u>1/4"</u>	<u>10,900 "</u>

GAS BOTTLE

Serial No. 618 Date Bottle Filled 6-17-77 Date to be Invoiced 7-17-77

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME D.N.B. Drilg Inc.

Authorized by K W Johnson
western Rep. Max Knipe



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company DNB Drilling, Inc. Lease & Well No. Trager #1
Elevation 2219 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 24775
Date 6-17-77 Sec. 20 Twp. 30S Range 20W County Kiowa State Kansas
Test Approved by K.W. Johnson Western Representative Max Knipe
Formation Test No. 2 O.K. ☒ Misrun ☐ Interval Tested From 5059' to 5130' Total Depth 5130'
Size Main Hole 77/8 Rat Hole ☐ Conv. ☐ B.T. ☒ Damaged ☒ Yes ☐ No Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No
Top Packer Depth 5054 Ft. Size 6 3/4 Bottom Packer Depth 5059 Ft. Size 6 3/4
Straddle ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No 4 1/2 DP Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 71 Ft. Size 5 1/2 Perf Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 5066 Ft. Clock No. 6861 Depth 5069 Ft. Clock No. 6892
Top Make Kuster Cap. 6200 No. 1563 ☒ Inside ☐ Outside Bottom Make Kuster Cap. 6000 No. 1560 ☒ Inside ☐ Outside
Below Straddle: Depth - Rec. No. - Clock No. - ☒ Inside ☐ Outside Depth - Ft. Rec. No. - Clock No. - ☒ Inside ☐ Outside
Time Set Packer 7:56 P M
Tool Open I.F.P. From 8:00 P.M. to 9:00 P.M. 1 Hr. - Min. From (B) 53 P.S.I. To (C) 66 P.S.I.
Tool Closed I.C.I.P. From 9:00 P.M. to 10:00 P.M. 1 Hr. - Min (D) 1435 P.S.I.
Tool Open F.F.P. From 10:00 P.M. to 11:00 P.M. 1 Hr. - Min. From (E) 77 P.S.I. To (F) 72 P.S.I.
Tool Closed F.C.I.P. From 11:00 M. to 12:00 A.M. 1 Hr. - Min. (G) 1392 P.S.I.
Initial Hydrostatic Pressure (A) 2636 P.S.I. Final Hydrostatic Pressure (H) 2610 P.S.I. Maximum Temp. 122

INFORMATION

BLOW Strong blow throughout test. Gas to surface in 20 minutes on perflow. See attached
sheet for gas measurements.
Did Well Flow ☒ Yes ☐ No Recovery Total Fr. 72' (80% mud, 10% oil, 10% gas) 62' (40% mud, 30% oil,
30% gas)
Reversed Out ☐ Yes ☒ No Mud Type premix Viscosity 50 Weight 9.7 Water Loss 12.4 cc. Chlorides 30,000 P.P.M.
EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint ☐ Jars: Size - In. Make - Ser. No. -
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -
DRILLING CONTRACTOR DNB Drlg. Co. Length Drill Pipe? 4115 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.
Length Weight Pipe 922 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 FH In. Length Drill Collars - Ft. I.D. Drill Collars - In.
Tool Joint Size - In. Length D.S.T. Tool 93 Ft.

Remarks:



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

GAS FLOW REPORT

Date 6-17-77 Ticket 24775 Company DNB Drilling, Inc.
Well Name and No. Trager #1 Dst No. 2 Interval Tested 5059' - 5130'
County Kiowa State Kansas Sec. 20 Twp. 30S Rg. 20W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						

SECOND FLOW

10:15PM	15 min.	12 inches	of water		1/4" choke	5,860	C.F.P.D.
10:25PM	25 min.	30 inches	of water		1/4" choke	9,200	C.F.P.D.
10:35PM	35 min.	42 inches	of water		1/4" choke	10,900	C.F.P.D.
10:45PM	45 min.	42 inches	of water		1/4" choke	10,900	C.F.P.D.
10:55PM	55 min.	42 inches	of water		1/4" choke	10,900	C.F.P.D.

GAS BOTTLE

Serial No. 618 Date Bottle Filled 6-17-77 Date to be Invoiced 6-17-77

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME DNB Drilling, Inc.

Authorized by K.W. Johnson

WESTERN TESTING CO., INC.

Pressure Data

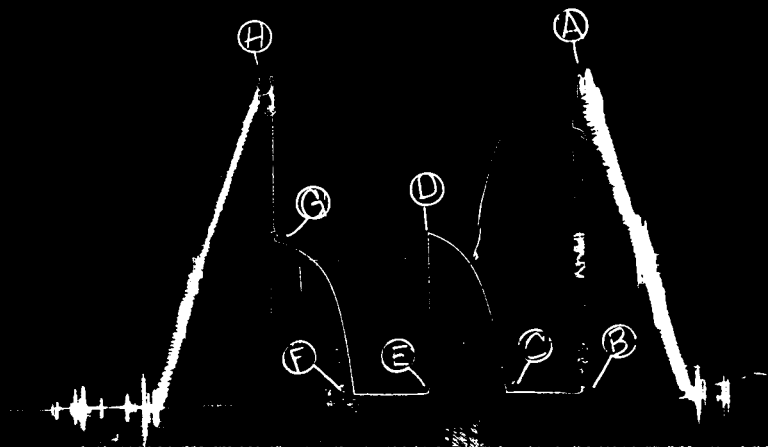
Date 6-17-77 Test Ticket No. 24775
 Recorder No. 1563 Capacity 6200 Location 5066 Ft.
 Clock No. 6861 Elevation 2219 Kelly Bushing Well Temperature 122 °F

Point	Pressure		Time Given	P	M	Time Computed
A Initial Hydrostatic Mud	<u>2636</u>	P.S.I.	<u>7:56</u>			
B First Initial Flow Pressure	<u>53</u>	P.S.I.	<u>60</u>			<u>60</u> Mins.
C First Final Flow Pressure	<u>66</u>	P.S.I.	<u>60</u>			<u>60</u> Mins.
D Initial Closed-in Pressure	<u>1435</u>	P.S.I.	<u>60</u>			<u>60</u> Mins.
E Second Initial Flow Pressure	<u>77</u>	P.S.I.	<u>60</u>			<u>60</u> Mins.
F Second Final Flow Pressure	<u>72</u>	P.S.I.				
G Final Closed-in Pressure	<u>1392</u>	P.S.I.				
H Final Hydrostatic Mud	<u>2610</u>	P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>12</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>53</u>	<u>0</u>	<u>66</u>	<u>0</u>	<u>77</u>	<u>0</u>	<u>72</u>
P 2 <u>5</u>	<u>44</u>	<u>3</u>	<u>280</u>	<u>5</u>	<u>66</u>	<u>3</u>	<u>290</u>
P 3 <u>10</u>	<u>48</u>	<u>6</u>	<u>453</u>	<u>10</u>	<u>66</u>	<u>6</u>	<u>476</u>
P 4 <u>15</u>	<u>55</u>	<u>9</u>	<u>608</u>	<u>15</u>	<u>66</u>	<u>9</u>	<u>700</u>
P 5 <u>20</u>	<u>58</u>	<u>12</u>	<u>596</u>	<u>20</u>	<u>66</u>	<u>12</u>	<u>839</u>
P 6 <u>25</u>	<u>58</u>	<u>15</u>	<u>877</u>	<u>25</u>	<u>66</u>	<u>15</u>	<u>949</u>
P 7 <u>30</u>	<u>58</u>	<u>18</u>	<u>975</u>	<u>30</u>	<u>66</u>	<u>18</u>	<u>1034</u>
P 8 <u>35</u>	<u>63</u>	<u>21</u>	<u>1056</u>	<u>35</u>	<u>66</u>	<u>21</u>	<u>1093</u>
P 9 <u>40</u>	<u>66</u>	<u>24</u>	<u>1124</u>	<u>40</u>	<u>72</u>	<u>24</u>	<u>990</u>
P10 <u>45</u>	<u>66</u>	<u>27</u>	<u>1177</u>	<u>45</u>	<u>72</u>	<u>27</u>	<u>1187</u>
P11 <u>50</u>	<u>66</u>	<u>30</u>	<u>1218</u>	<u>50</u>	<u>72</u>	<u>30</u>	<u>1221</u>
P12 <u>55</u>	<u>66</u>	<u>33</u>	<u>1261</u>	<u>55</u>	<u>72</u>	<u>33</u>	<u>1246</u>
P13 <u>60</u>	<u>66</u>	<u>36</u>	<u>1295</u>	<u>60</u>	<u>72</u>	<u>36</u>	<u>1270</u>
P14		<u>39</u>	<u>1323</u>			<u>39</u>	<u>1295</u>
P15		<u>42</u>	<u>1345</u>			<u>42</u>	<u>1314</u>
P16		<u>45</u>	<u>1367</u>			<u>45</u>	<u>1330</u>
P17		<u>48</u>	<u>1386</u>			<u>48</u>	<u>1345</u>
P18		<u>51</u>	<u>1401</u>			<u>51</u>	<u>1361</u>
P19		<u>54</u>	<u>1417</u>			<u>54</u>	<u>1373</u>
P20		<u>57</u>	<u>1429</u>			<u>57</u>	<u>1387</u>
		<u>60</u>	<u>1435</u>			<u>60</u>	<u>1392</u>

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