

CONFIDENTIAL

10-30-22W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey,

Compt. _____

SIDE ONE

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123

EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company

API NO. 15-025-20,712

ADDRESS 110 N. Market, Suite 205

COUNTY Clark

Wichita, Kansas 67202

FIELD Halling W. Ext.

* CONTACT PERSON Jay McNeil

PROD. FORMATION _____

PHONE 262-8427

PURCHASER _____

LEASE #3 White Unit

ADDRESS _____

WELL NO. 3

WELL LOCATION S/2 SW SE

DRILLING Pickrell Drilling Company

330 Ft. from South Line and

CONTRACTOR

1980 Ft. from East Line of (A)

ADDRESS 110 N. Market, Suite 205

the SE (Qtr.) SEC10 TWP30S RGE 22 (W).

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 110 North Market, Suite 025

KCC

KGS ☒

SWD/REP

PLG. _____

NGPA

TOTAL DEPTH 5500'KB

PBTB _____

SPUD DATE 7/5/83

DATE COMPLETED 7/18/83

ELEV: GR 2416' DF 2418' KB 2421'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 518'KB

DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Pickrell Drlg. Co.

LEASE NAME #3 White Unit

SEC. 10 TWP. 30S RGE. 22 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____ Check if samples sent to Geological Survey. _____ DST #1, 5090'-5150', 30"-60"-90"-90", Rec. 1365' GIP, 90' HO&GCM (10%G, 15% oil), 60' SO&WCM (2%oil, 8%wtr), IFP 50#-110#, FFP 120#-170#, ISIP 1559#, FSIP 1539#. DST #2, 5310'-5345', 30"-30"-30"-60", wk blow, rec. 50' mud, IFP 20#-181#, FFP 20#-61#, ISIP 141#, FSIP 91#. DST #3, 5310'-5370', 30"-60"-30"-60", wk blow, rec. 70' drlg. mud, IFP 60#-80#, FFP 80#-90#, ISIP 120#, FSIP 100#.			ELOG TOPS	
			Heebner	4389(-1967)
			BL	4564(-2142)
			Lansing	4585(-2163)
			Stark	4935(-2513)
			B/KC	5043(-2621)
			B/Paw	5195(-2773)
			B/I	5304(-2882)
			Miss	5365(-2943)
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	20#	518' KB	60/40	285	3%cc/2%ge1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			