

A 8-25

2947 KB

MAP NO. \_\_\_\_\_

ELEV. 2945 DF 2937 GL

STATE Kansas COUNTY Haskell SEC. 22 Twp 30 S Rge 33 W

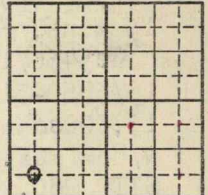
OPERATOR Pan American Petroleum Corporation LOC. C SW SW

WELL NO. 1 FARM NAME Lemon GU "F" FT. FROM \_\_\_\_\_ LINE \_\_\_\_\_

COL. Geol Wildcat (Hugoton) (PD 5900) FT. FROM \_\_\_\_\_ LINE \_\_\_\_\_

FR. 5-12-61 SPUD. 5-12-51 COMP. 7-26-61

CONT./GEOL. Barbour Drilling Tools



COMPLETION RECORD

NAME PRODUCING INTERVAL FROM - TO PERF. W/HOLES TREATMENT RECORD  
a Morrow 5349-58 53 64 8000A-F/30X27

b \_\_\_\_\_  
c \_\_\_\_\_  
d \_\_\_\_\_

d I. P. OIL/DIST. WTR. WHOF GAS 577 M.C.F.P.D. CHK. HRS.

b " " " " " "

c " " " " " "

d \_\_\_\_\_

D & A ( )

SIP# 1040 FI TP # \_\_\_\_\_ FI CP# \_\_\_\_\_ SIBHP \_\_\_\_\_

GOR. \_\_\_\_\_ GR. \_\_\_\_\_ PBDT \_\_\_\_\_ TD 5900

SIZE	DEPTH	CASING - W/SAX.	CEMENT RECORD SIZE	DEPTH	W/SAX.
<u>10-3/4"</u>	<u>757</u>	<u>600</u>			
<u>4 1/2"</u>	<u>5450</u>	<u>125</u>			

OPERATOR Pan Am Petroleum WELL NO. 1 Lemon GU "F" ELEV. 2947 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
		<u>UK</u>	<u>Herrington</u>	<u>2628</u>	
			<u>Council Grove</u>	<u>2933</u>	
			<u>Heebner</u>	<u>4086</u>	
			<u>Toronto</u>	<u>4094</u>	
			<u>Lansing</u>	<u>4142</u>	
			<u>Des Moines</u>	<u>4786</u>	
			<u>Morrow</u>	<u>5249</u>	
			<u>Morrow Sand</u>	<u>5334-61</u>	
			<u>Mississippian</u>	<u>5377</u>	
			<u>Chester Sand</u>	<u>5392-5405</u>	
			<u>Ste. Genevieve</u>	<u>5440</u>	
			<u>St. Louis</u>	<u>5536</u>	
			<u>Salem</u>	<u>5658</u>	

Spud 5-12-61. 10-3/4" @ 757 w/600 sx.  
DST # 1 (Morr) 5315-65, failed. @ 5365, took.  
WLT # 1 (Morr) @ 5353, op 1 hr, rec 0.6 CFG + 2775 cc FtW, ISIP 1630/30 mins, FP 100, FSIP 1470/30 mins.  
RTD 5900, logs to 5896.

#2 WLT (Salem) @ 5823, op 1 hr, rec 5400 cc wtr/NS, ISIP 2720/  
15 mins, FP 100, FSIP 2000/30 mins:  
#3 WLT (St. <sup>FGM</sup>Lo) @ 5545, op 1 hr, rec 20 cc W (5% FmW), ISIP 0/15,  
FP 0-100, FSIP 200/30 mins:  
#4 WLT (Ste Gen) @ 5445, op 1 hr, no rec, ISIP 0/15, FP 50,  
FSIP 0/30 mins:  
#5 WLT (Chest Sd) @ 5398, op 1 hr, rec 40 cc wtr (20% FmW),  
ISIP 0/14 mins, FSIP 0/30 mins:  
#6 WLT (Tor) @ 4115, op 40 mins, rec 20,800 cc wtr, ISIP 1125/  
15 mins, FP 0-1175, FSIP 1175/15 mins:  
4½" @ 5450/125 sx. MICT.  
P 16/5350-51, 16/5356-57, swb ld/NS, A/1000, frac/15,000 wtr x  
15,000sd w/10 sealer balls. 2 3/8" tbg @ 5270. Swb 175 BL  
w/887 MCF. g 560 MCF + 7 BFPH (5% oil), 8 hr SICP 1000#,  
SITP 980. A/2000 (7½%). g 802 MCF + 2 BFPH (20% oil),  
(76,000 ppm). 21 hr BD g 744 MCF + 2 BFPH (15% oil). 16 hr  
SITP 940. SICP 925. 24 hr BD 734 MCF + ½ BFPH (20% oil),  
FCP 195, FTP 25, SICP 850, SITP 880. 24 hr g 734 MCF + 1  
BFPH (20% oil), FCP 190, FTP 25, SI for PBU. 73 SICP 922,  
SITP 925. Re-P 16/5349-51, 16/5356-58, A/5000, Frac/15,000 wtr  
x sd/12,000. MISU. swb 65 BL/SSG. Swb & flod 40 BL w/340 MCF.  
Last pt of test flod ½ BFPH (10% oil), FCP 220. g 396 MCF +  
1 BFPH (10% oil), FCP 200. g 517 MCF + ½ BFPH, FCP 180.  
IP WHOF = 577 MCF, 24 hr SICP 1040, est del 335 MCF against  
700# line pressure from Morrow 5349-58. 7/26/61.

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LIBERAL ELECTRIC LOG TOPS

Winfield 2708 (+239)

Council Grove 2947 (0)

Heebner 4078 (-1131)

Toronto 4102 (-1155) WLT 20,800 cc wtr

Lansing 4167 (-1221)

"D" Zone 4642 (-1695)

Marmaton 4786 (-1899) ← Amarillo

Pay Zone 4808 (-1861) ←

Morrow 5248 (-2301) T 128', Tss 22'

"S3" Sand 5334 (-2387) 14/22; φ WHOF 577 MCF

Chester 5376 (-2429)

Sand 5392 (-2445) 4/13; WLT 40,000 cc wtr (20% frm)

Ste. Gen 5438 (-2491) WLT no rec

St. Louis 5574 (-2627)

Salem (Opr) 5658 (-2711)

TD 5900