



operator

Oil Property Management, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2	Lease Name Pyle Ranch	Dry Hole
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S 13 T 30 R 23 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5196-5280 E1. L. 5190-5274 15-60-60-120 Very weak blow for 15" Rec: 62' drilling muc in drill collars IBHP:370 FBHP: 102 IFP: 41-41 FFP: 41-30 Hydro P: 2652-2632 BHT: 100° F			Schlumberger logged (Dual Induction--SFL--Compensated Formation Density Compensated Neutron-Gamma Ray Bore Hole--Compensate Sonic TTI)	
Copy of well log attached.			Log Tops	
			Herrington	2641
			Council Grove	3012
			Wabaunsee	3480
			Stotler	3606
			Heebner	4291
			Brown Lime	4453
			Lansing	4466
			B/KC	4928
			Altamont	4978
			Pawnee	5022
			Ft. Scott	5055
			Cherokee	5074
			Mississippi	5210
			LTD	5274
			RTD	5280

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>W. H. Peachee</i>
	W. H. Peachee Signature
	President Title
	May 31, 1979 Date

# WELL LOG

COMPANY Oil Property Management, Inc.

SEC. 13 T. 30S R. 23W

FARM Pyle Ranch NO. 2

LOG. NW NE

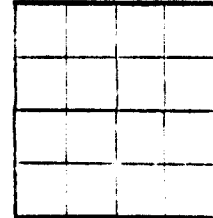
TOTAL DEPTH 5280'

COUNTY Clark

COMM. 5-17-79 COMP. 5-26-79

CONTRACTOR DaMac Drilling Inc.

CASING 8 5/8 set @ 695



ELEVATION

PRODUCTION

P&A

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand, Clay & Shells	0	230
Clay, Shells, Shale	230	695
Shale	695	2240
Lime, Shale	2240	5280 RTD