

24-30-23W
1/31/82
PT

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rockwood Petroleum Co. ELECTRIC LOG API NO. 15-025-20,532

ADDRESS 815 Douglas Building FEB 10 1982 COUNTY Clark

CONFIDENTIAL Wichita, Kansas 67202

FIELD Pyle Ranch

**CONTACT PERSON _____

PROD. FORMATION Pawnee

PHONE _____

LEASE Pyle

PURCHASER Clear Creek, Inc.

WELL NO. 2-24

ADDRESS 818 Century Plaza Building

WELL LOCATION app. C NW NW

Wichita, Kansas 67202

550 Ft. from north Line and

DRILLING Gabbert-Jones, Inc.

660 Ft. from west Line of

CONTRACTOR _____

ADDRESS 830 Sutton Place

the NW/SEC. 24 TWP. 30SRGE. 23W

Wichita, Kansas 67202

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KGS
(Office Use)

TOTAL DEPTH 5370' PBTD _____

SPUD DATE 10-20-81 DATE COMPLETED 1-31-82

ELEV: GR 2422' DF 2424' KB 2427'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RELEASED
Date: 19 JAN 1983
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 8-5/8" 554' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

300 gal MCA

5119-5122'

Date of first production

January 31, 1982

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

25

Gas

bbbls.

Water

%

Gas-oil ratio

bbbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations
5119-5122'

NO. 10/31/82
DIVISION
RECEIVED
TOM COOK
MICHIGAN

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-clay	0	565	Log tops:	
Redbed	565	670	Heebner sh	4370
Shale - redbed	670	1610	Brown lime	4530
Shale - Shells	1610	2635	Lansing	4552
Shale - Lime	2635	2828	Stark shale	4914
Lime - Shale	2828	3225	Marmaton	5040
Shale - Lime	3225	3455	Pawnee zone	5118
Lime	3455	3810	Morrow sh	5281
Lime - Shale	3810	4030	Miss	5311
Lime	4030	4355	Log TD	5372
Lime - Shale	4355	4510		
Lime	4510	5370		
RTD	5370			
<p>DST #1, 5105-5125', open 90 min., strong blow thruout, GTS 30 min., TSTM; rec. 62' mud, 248' heavily oil & gas-cut mud, 186' muddy gassy oil, 410' clean oil, 60' slightly oil-cut water; IBHP 1440# 45 min., FBHP 1419# 45 min.; IFP 172-172#, FFP 247-290#.</p> <p>DST #2, 5300-5330', open 1 hour, rec. 270' drilling mud, NS; IBHP 193# 30 min., FBHP 193# 30 min.; IFP 193-152#, FFP 182-182#.</p>				

RECEIVED
 STATE OPERATIONS COMMISSION
 FEB - 9 1952
 CONSERVATION DIVISION
 WICHITA, KANSAS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	(new) 24#	554'	Class A Howcolite	225 200	2% gel, 3% cc 3% cc
Production		5-1/2"	14#	5369'	Common	125	10 bbl flush ahead 10% salt, w/

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5119-5122'

TUBING RECORD	
Setting depth	Pecker set at
5050'	

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