

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P.O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5380
name Eagle Drilling Company

Wellsite Geologist Stacy Clark
Phone (918) 587-6531

PURCHASER N.A.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

if NWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Start Date	Date Reached TD	Completion Date
3-5-84	3-16-84	5-2-84
5500'	5461'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 775' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,780

County Clark

SE SE NE Sec 30 Twp 30S Rge 23 West

...2815... Ft North from Southeast Corner of Section
...470... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Esplund **Well#** 1-30

Field Name

Producing Formation Mississippi

Elevation: Ground 2480' KB 2492'

Section Plat

RELEASED

JUN 1 1985
FROM CONFIDENTIAL

RELEASED

MAY 01 1986

FROM CONFIDENTIAL

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner and
(Well) ... Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all attached well logs.

SIDE TWO

Operator Name Ladd Petroleum Corp. Lease Name Esplund Well# 1-30 SEC. 30 TWP. 30S RGE. 23 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Copies of logs have been mailed previously.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 5345-5425' Times 15-30-60-90

IHP 2641'
 IFP 658-628
 ISIP 1668
 FFP 626-564
 FSIP 1637
 FHP 2503'

Tool open w/ strong blow. Rec. 400' GCM

Name	Top	Bottom
Root Shale	3672'	-1180
Heebner	4445'	-1953
Lansing	4678'	-2226
Marmaton	5112'	-2620
Cherokee	5258'	-2766
Atoka	5374'	-2882
Mississippi	5422'	-2. J

TUBING RECORD		size <u>2-3/8"</u> set at	packer at <u>5379'</u>	Liner Run ☐ Yes ☒ No
Date of First Production <u>SIWOPLC</u>	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain) _____			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	—	470 MCF	—	—
	Bbls	CFPB	Bbls	Gravity

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

5413'-5422'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	775'	Class "H"	400	3% CaCl ₂ , 1/4#/sx flocele
Production	7-7/8"	5-1/2"	15.5-14#	5500'	Self Stress II	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	5413' - 5422'			None			