

Company Palomino Petroleum Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Gary Gensh

Lease Name Taylor
Lease # 1
Legal Desc W/2-W/2-W/2
Section 20
Township 30S
County Clark
Drilling Cont Pickerell Drilling Rig #10
Job Ticket 2006
Range 23W
State KS

Comments

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SEP 19 2007
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15-025-21414

GENERAL INFORMATION

Test # 1 Test Date 6/8/2007
Tester Tim Venters
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0 Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.1 Viscosity 63.0
Filtrate 14.8 Chlorides 10500

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1022
Mid Recorder #
Bott Recorder # 13565
Mileage 140 Approved By
Standby Time 0
Extra Equipmnt Jars & Safety joint
Time on Site 12:00 PM
Tool Picked Up 3:15 AM
Tool Layed Dwn 4:48 AM

Drill Collar Len 0
Wght Pipe Len 0

Elevation 2410.00 Kelley Bushings 2415.00

Formation Marmaton
Interval Top 5084.0 Bottom 5127.0
Anchor Len Below 43.0 Between 0
Total Depth 5127.0
Blow Type Weak surface blow throughout initial flow period lasting for about 12 minutes.
There was no final flow period. Times: 15, 30, 0, 0.

Start Date/Time 6/8/2007 2:25 AM
End Date/Time 6/8/2007 8:10 AM

RECOVERY

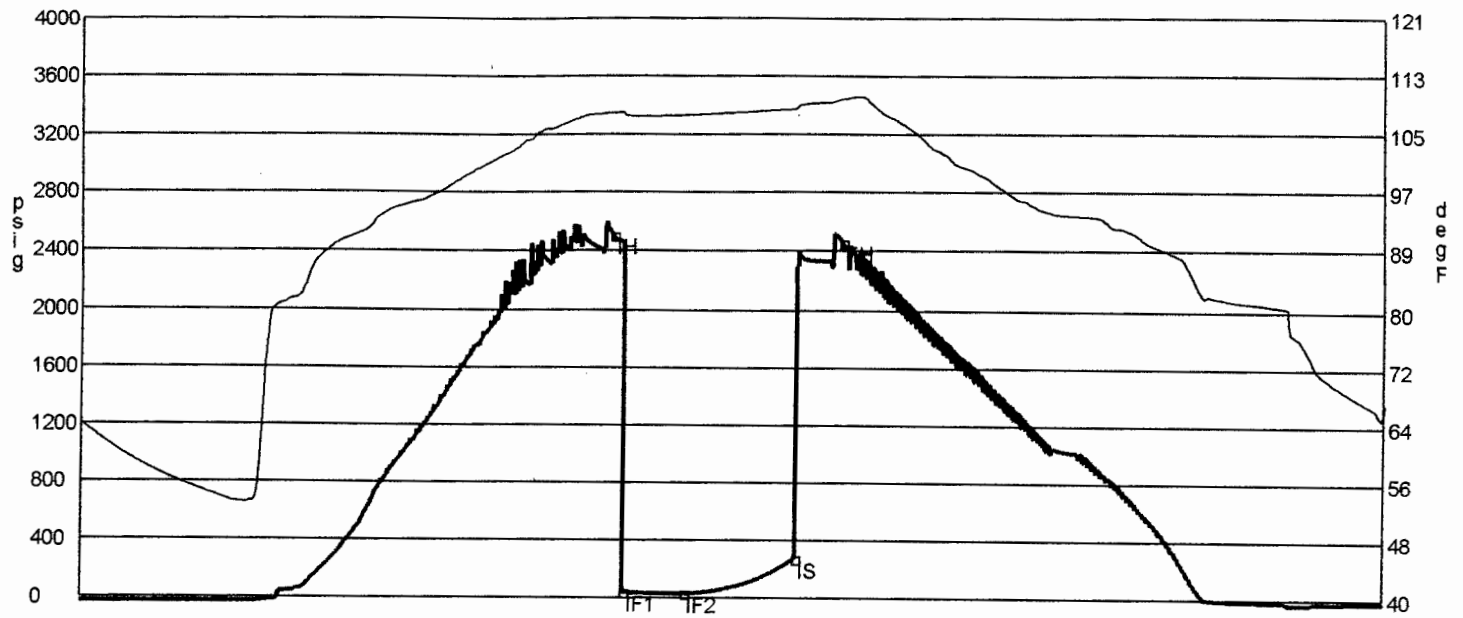
Feet	Description	Gas	Oil	Water	Mud
7	Mud	0% 0ft	0% 0ft	0% 0ft	100% 7ft
DST Fluids 0					

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WICHITA, KS

20-305-23w



	Date	Time	Pressure	Temp	
IH	6/8/2007 4:45:00 AM	2.333333	2504.618	107.829	Initial Hydro-static
IF1	6/8/2007 4:48:00 AM	2.383333	41.041	107.566	Initial Flow (1)
IF2	6/8/2007 5:04:15 AM	2.654167	31.549	107.511	Initial Flow (2)
IS	6/8/2007 5:33:30 AM	3.141667	272.087	108.352	Initial Shut-In
FH	6/8/2007 5:45:45 AM	3.345833	2456.521	109.744	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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GENERAL INFORMATION

Test # 2 Test Date 6/9/2007
 Tester Tim Venters
 Test Type Conventional Bottom Hole
 Successful Test
 Number of Packers 2.0 Packer Size 6 3/4
 Fluid Type Gel Chem
 Fluid Weight 8.9 Viscosity 57.0
 Fluid Rate 11.2 Chlorides 9000

Well Collar Len 0
 Joint Pipe Len 0

Formation Marrow
 Interval Top 5304.0 Bottom 5348.0
 Interval Len Below 44.0 Between 0
 Total Depth 5348.0
 Flow Type

Weak surface blow throughout initial flow period, lasting about 18 minutes. We flushed the tool after 7 minutes into the initial flow period. No blow at the start of the final flow period. We flushed the tool after 5 minutes and got a weak surface blow lasting throughout the period. Times: 20, 30, 10, 0.

Chokes 3/4 Hole Size 7 7/8
 Top Recorder # W1022
 Mid Recorder #
 Bottom Recorder # 13565
 Mileage 140 Approved By
 Standby Time 9
 Extra Equipment Jars & Safety joint
 Time on Site 3:10 PM
 Tool Picked Up 5:20 PM
 Tool Laid Down 11:00 PM

Elevation 2410.00 Kelley Bushings 2415.00

Start Date/Time 6/9/2007 3:49 PM
 End Date/Time 6/9/2007 11:12 PM

RECOVERY

Test Description	Gas	Oil	Water	Mud
Mud with a trace of water	0% 0ft	0% 0ft	trace	100% 63ft

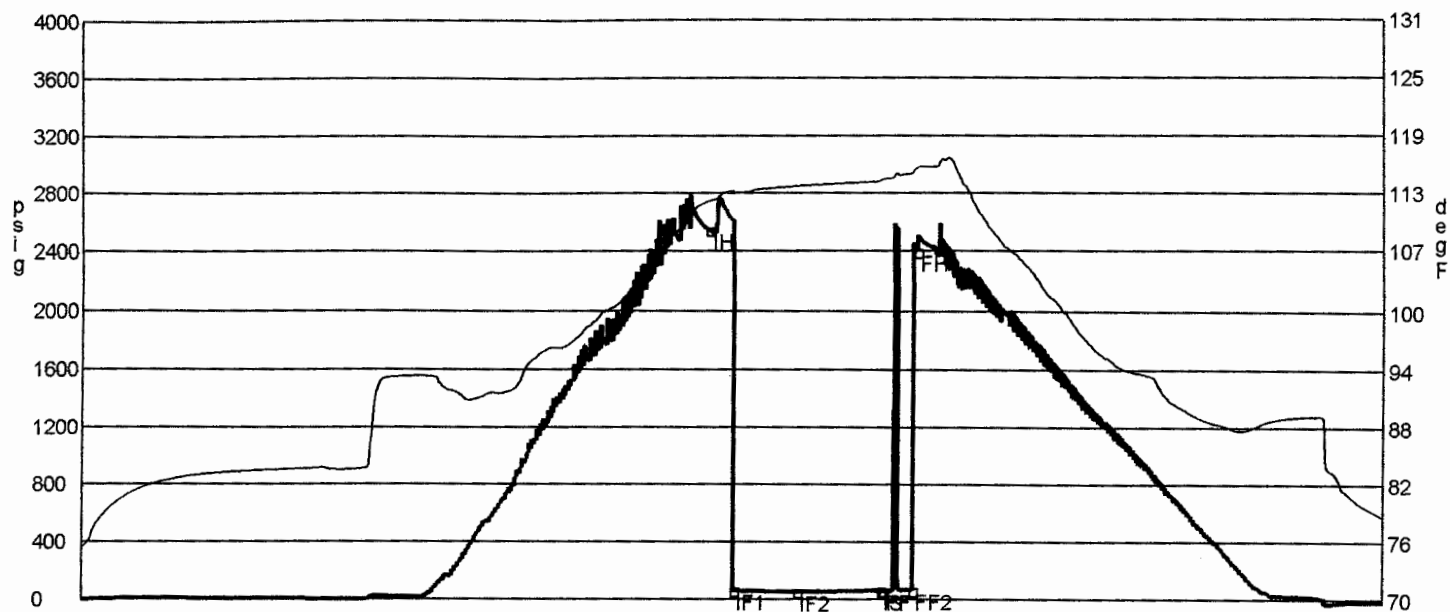
ST Fluids 0

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	Date	Time	Pressure	Temp	
IH	6/9/2007 7:21:30 PM	3.541667	2541.601	111.824	Initial Hydro-static
IF1	6/9/2007 7:30:00 PM	3.683333	58.476	112.623	Initial Flow (1)
IF2	6/9/2007 7:51:45 PM	4.045833	50.161	113.429	Initial Flow (2)
IS	6/9/2007 8:20:15 PM	4.520833	58.466	114.062	Initial Shut-In
FF1	6/9/2007 8:21:00 PM	4.533333	55.661	114.14	Final Flow (1)
FF2	6/9/2007 8:31:00 PM	4.7	61.582	114.753	Final Flow (2)
FH	6/9/2007 8:32:15 PM	4.720833	2393.935	115.331	Final Hydro-static

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GENERAL INFORMATION

Test # 3 Test Date 6/10/2007
 Tester Tim Venters
 Test Type Conventional Bottom Hole
 Successful Test
 Packers 2.0 Packer Size 6 3/4

Fluid Type Gel Chem
 Fluid Weight 9.1 Viscosity 67.0
 Fluid Rate 9.5 Chlorides 9500

Collar Len 0
 Joint Pipe Len 0

Formation Mississippian/Marrow
 Interval Top 5302.0 Bottom 5396.0
 Interval Len Below 94.0 Between 0
 Interval Depth 5396.0

Flow Type Weak blow throughout initial flow period, building to 2 1/2 inches. No blow throughout final flow period. Times: 45, 45, 19, 0.

Chokes 3/4
 Top Recorder # W1022
 Mid Recorder #
 Bottom Recorder # 13565

Mileage 0
 Standby Time 0
 Extra Equipment Jars & Safety joint
 Time on Site 3:10 PM
 Tool Picked Up 1:30 PM
 Tool Layed Down 8:40 PM

Elevation 2410.00 Kelley Bushings 2415.00

Start Date/Time 6/10/2007 1:30 PM
 End Date/Time 6/10/2007 8:54 PM

COVERY

Description	Gas	Oil	Water	Mud
Slightly water cut mud	0% 0ft	0% 0ft	trace	100% 20ft
Mud	0% 0ft	0% 0ft	0% 0ft	100% 60ft

Fluids 0

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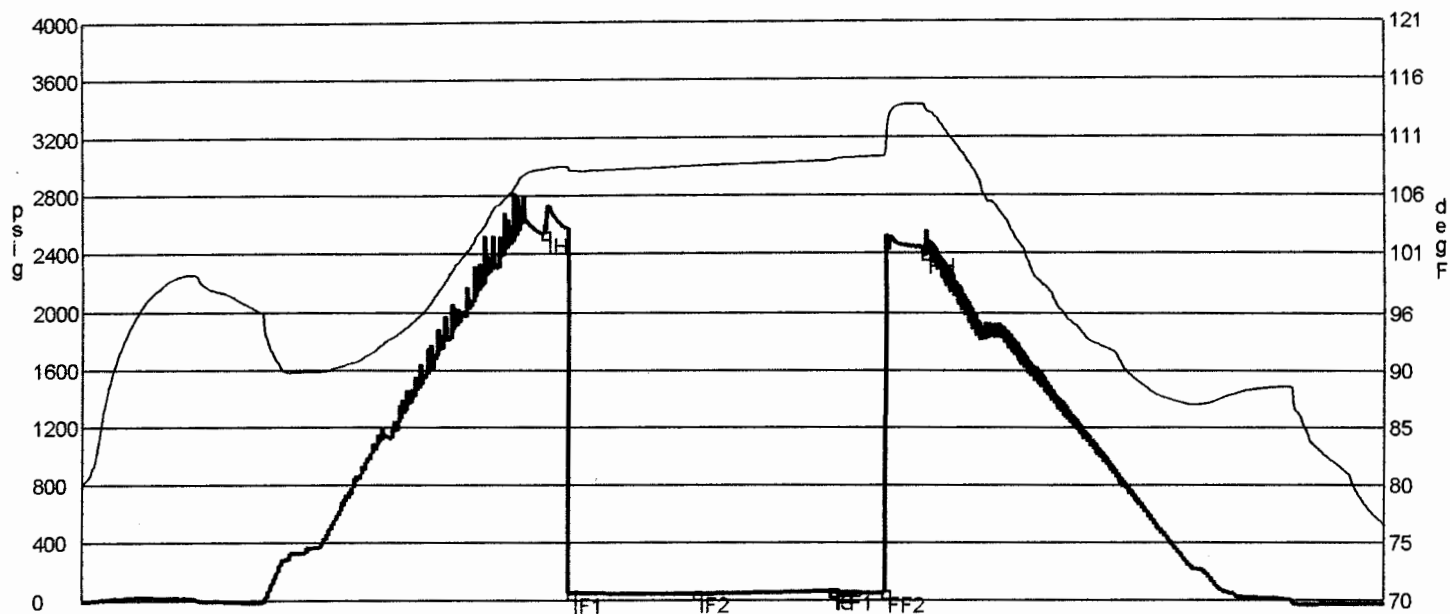
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	Date	Time	Pressure	Temp	
IH	6/10/2007 4:06:45 PM	2.6125	2533.249	108.075	Initial Hydro-static
IF1	6/10/2007 4:15:45 PM	2.7625	44.963	107.945	Initial Flow (1)
IF2	6/10/2007 4:59:00 PM	3.483333	47.634	108.325	Initial Flow (2)
IS	6/10/2007 5:45:15 PM	4.254167	64.84	108.759	Initial Shut-In
FF1	6/10/2007 5:46:00 PM	4.266667	61.263	108.842	Final Flow (1)
FF2	6/10/2007 6:03:30 PM	4.558333	50.799	109.149	Final Flow (2)
FH	6/10/2007 6:16:45 PM	4.779167	2392.16	113.586	Final Hydro-static

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