SIDE ONE AFFIDAVIT OF COMPLETION FORM X Final (REV) ACO-1 5-30-24WP

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

**CONTACT PERSON Jay McNeil

PHONE 262-8427

PURCHASER

ADDRESS

DRILLING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 5450' PBTD

SPUD DATE 5/3/82 DATE COMPLETED 5/16/82

ELEV: GR 2552 DF 2554 KB 2557

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-025-20,592

COUNTY Clark

FIELD

PROD. FORMATION

LEASE Irons 'C'

WELL NO. 1

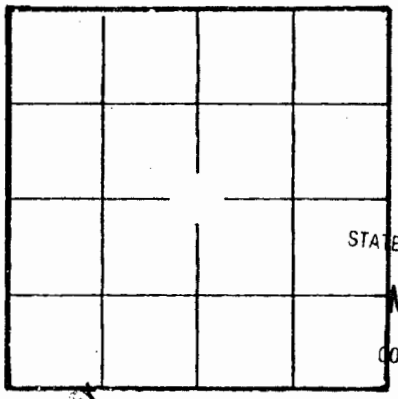
WELL LOCATION E/2 NE SW

1980 Ft. from South Line and

2310 Ft. from West Line of

the SW/4 SEC. 5 TWP. 30S RGE. 24W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAY 07 1986
CONSERVATION DIVISION
Wichita, Kansas

MAY 07 1986

Amount of surface pipe set and cemented 467'KB . DV Tool Used?

AFFIDAVIT

STATE OF KANSAS , COUNTY OF Sedgwick SS, I,

C. W. Sebits OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR)(OF) Pickrell Drilling Company

OPERATOR OF THE Irons 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF May , 19 82 , AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5268'-5310' 30"-40"-30"-30" weak blow died rec 10' mud IFP 42-42#, FFP 53-53# ISIP 53# FSIP 53#			Elog Tops:	
DST #2: 5318'-5390' 30"-60"-120"-120" GTS 70"-TSTM 15' cln (43°) 110' O & GCM (15% oil, 22% gas, 60% mud, 3% wtr) 60' O & GCM (15% oil, 2% gas) 60' O & GCM (5% oil, 4% gas) 60' O & GCM (4% oil, 22% gas) total 305' fluid IFP 101-101# FFP 111-132# ISIP 1581# FSIP 1571#			Heebner 4374 (-1817) Brown Lime 4516 (-1959) Lansing 4532 (-1975) Stark 4894 (-2337) B/KC 5012 (-2455) B/Pawnee 5154 (-2597) Cherokee 5188 (-2631) B/Inola 5268 (-2711) Mississippi 5304 (-2747)	

MAY 07 1986

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION MAY 07 1986

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		467'KB	common	275	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			