

*Ind Rec 81*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123  
name Pickrell Drilling Company  
address 110 N. Market, Suite 205  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jay McNeil  
Phone 262-8427

Contractor: license # 5123  
name Pickrell Drilling Company

Wellsite Geologist Bill Klaver  
Phone 262-8427

Date Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-19-84 5-29-84 7-12-84  
Spt Date Date Reached TD Completion Date  
5440 5388' (float)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 514' KB feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-025-20,794

County Clark

W/2 SW SW Sec 5 Twp 30S Rge 24  East  West

660 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

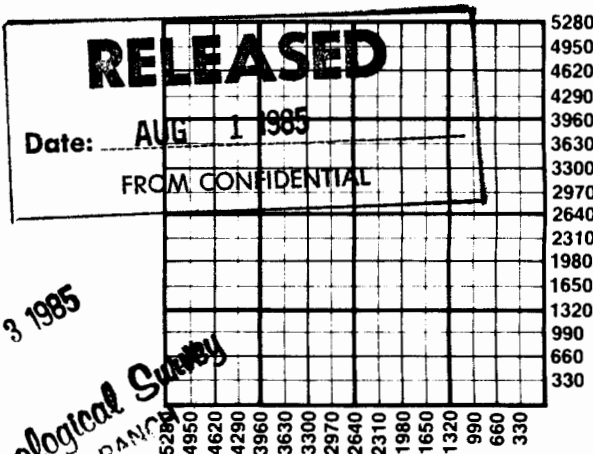
Lease Name Oshlo Unit Well# 3

Field Name Fager SE Ext.

Producing Formation Morrow

Elevation: Ground 2552 KB 2557

Section Plat



*State Geological Survey  
WICHITA BRANCH  
AUG 13 1985*

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water. Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) City of Minneola  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Pickrell Drilling Co. Lease Name Oshlo Unit Well# 3 SEC 5 TWP. 30S RGE. 24  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached ic level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1: 5253'-5288', 30"-60"-90"-90", GTS 4", 10" GA 440MCF, 20" & 30" 1012MCF, 2nd op flow, 10" 973MCF, 20" 1098MCF, 30" 1141MCF, 40" 1162MCF, 50" 1205MCF, 60" 1247MCF, 70" 1269MCF, 80" 1269MCF, 90" 1291MCF, Rec. 380' mud, IFP 143#-225#, FFP 186#-296#, ISIP 1324#, FSIP 1304#.

Name	Top	Bottom
Heebner	4364 (-1807)	
Brown Lime	4506 (-1949)	
Lansing	4517 (-1960)	
Stark	4884 (-2327)	
B/Kansas City	4011 (-2454)	
B/Pawnee	5150 (-2593)	
Cherokee	5182 (-2625)	
B/Inola	5260 (-2703)	
Mississippian	5292 (-2735)	
LTD	5444'	

<b>TUBING RECORD</b> size <u>4 1/2"</u> set at <u>5420'</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>7-27-84</u>	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	205 MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
5280' - 5284'

Dually Completed.  
 Commingled

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/2" 7 7/8"	8 5/8" 4 1/2"	23# 10.5#	514' KB 5418'	60/40 poz common	295 150	2% gel 3% cc salt sat. w/FR

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Dep.
4	5280' - 5284'	Completed natural	