

6-30-24W Cmt. _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-025-20,718

ADDRESS 200 W. Douglas, Suite 300 COUNTY Clark

Wichita, KS 67202 FIELD Fager-SE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow
PHONE 316 263-9441, Ext. 261 Indicate if new pay.

PURCHASER KP&L LEASE HUFF

ADDRESS P.O. Box 889 WELL NO. "A" #1

Topeka, KS 66601 WELL LOCATION SW SE SE

DRILLING Murfin Drilling Co., Rig #19 330 Ft. from FSL Line and

CONTRACTOR 617 Union Center Building 990 Ft. from FEL Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 6 TWP 30S RGE 24W (W)

PLUGGING Producer WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5400' PBSD 5358'

SPUD DATE 7-26-83 DATE COMPLETED SI, 8-12-83

ELEV: GR 2540 DF _____ KB 2548

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hailed.

Amount of surface pipe set and cemented 8-5/8@612' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

			*

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

ORIENTAL PRODUCTION CORP. LEASE NAME Huff

SEC 6 TWP30 S RGE 24 (W)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><u>XX</u> Check if samples sent Geological Survey.</p> <p>DST #1, 5247-5279' (Morrow Sand) with results as follows: IFP/30"=164-223# GTS in 10" ISIP/60"=1370# FFP/45"=238-268# FSIP/90"=1385# Rec: 80' GCDM</p> <p>Ran O.H. Logs</p>			Herington	2709 -161
			Council Grove	3092 -544
			Heebner	4362 -1814
			Toronto	4382 -1834
			Douglas	4409 -1861
			Lansing	4510 -1962
			Swope	4887 -2339
			Hertha	4921 -2373
			B/KC	4998 -2450
			Marmaton	5017 -2469
			Pawnee	5094 -25
			Cherokee	5172 -2624
			B. Inola	5249 -2701
			Miss	5282 -2734
			RTD	5400
		LTD	5398	
		PBD	5358	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Treated w/500 gals 7 1/2% HCl acid in 70%-quality N2 foam.		5266-72'
Date of first production 12-30-83		Producing method (flowing, pumping, gas lift, etc.) flowing
Estimated Production-I.P.		Gravity none
Oil	Gas	Water none
Production-I.P.	1250 MCFD MCF	Gas-oil ratio none N/A
Disposition of gas (vented, used on lease or sold) Sold		5266-72' Perforations

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	612'	w/500 sxs Cement		
PRODUCTION		4-1/2"	10.5#	5398'	w/250 sxs Cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Morrow	5266-72'

TUBING RECORD		
Size	Setting depth	Packers set at
2-3/8"		