



Wm P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Not Producing - P & A 5-23-85

Operator Contact Person Harold R. Trapp
Phone (316) 265-0441 Ext. 261

Contractor: License # 5106
Name Freeman Drilling, Inc.

Wellsite Geologist Robert Layton
Phone (316) 685-0874

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- OTI
- SWD
- Temp Abd
- Gas
- Inj
- Delayed Comp.
- Dry P&A
- Other (Core, Water Supply etc.)

If OWWO: Old well info as follows:

Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

6-05-84 6-15-84 P&A 5-23-85
Spud Date Date Reached TD Completion Date
5390' 5378'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" 662'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ SX cmt

API NO. 15-025-20,811
County Clark
NE NE NE Sec. 6 Twp. 30S Rge. 24 East West

4950' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

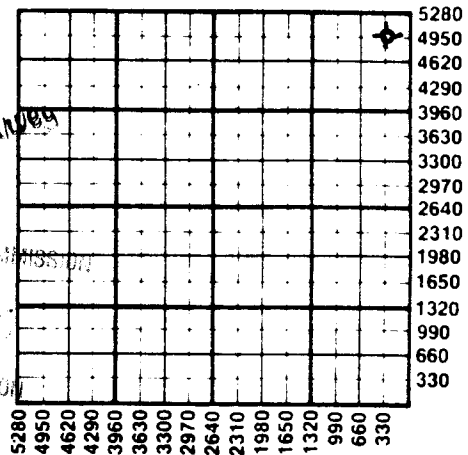
Lease Name McConnell "B" Well # 1

Field Name Fager SE

Producing Formation P&A

Elevation: Ground 2562.0 KB 2574.0

Section Plat



State Geological Survey
Wichita, Kansas
MAY 5 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner
(Well) N/A Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water N/A Ft North from Southeast Corner
(Stream, pond etc.) N/A Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP Lease Name..... McConnell "B" Well #... 1

Sec. 6 Twp. 30S Rge. 24 East West County..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No DST's ran.
 Ran O.H. Logs

Name	Top	Bottom
Herington	2778	- 204
Heebner	4376	-1802
Toronto	4394	-1820
Lansing	4521	-1947
Swope	4880	-2306
BK/C	5012	-2438
Marmaton	5033	-2459
Cherokee	5152	-2578
B. Inola	5263	-2689
Miss.	5293	-2719
RTD	5390.0	
LTD	5383.0	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	662'	Lite	250	
Production		4-1/2"	10.5#	5389'	Surefill	150	2% KCl wtr.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 JSPF	5280-84' (Morrow) 17 Holes			500 gals. 7 1/2% w/ additives			
				Frac w/ 15,000 gals gelled diesel + 11,000# sand			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing Method						
P&A 5-23-85				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... P&A			