

Operator Name Vern Jones Oil & Gas Corp Lease Name Irons Unit Well # 2-8

Sec. 8 Twp. 30S Rge. 24 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	4338	
Lansing	4496	
Marmaton	5036	
Cherokee	5163	
B. Inola		
Morrow Sd.	5302	
Morrow Sd.	5319	
Mississippi	5334	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	24	567	35/65 po4 Common	170	3% CC
Production	7.7/8	4.1/2	10.5	5403	Surefill	125	3% CC 5# Gilsonite/sk

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5336-42	500 gallons 15% HCL/CIBP @	5334
2	5320-26	500 gallons diesel	5320-26
2	5292-5304	N/A	Same

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	5332	N/A		

Date of First Production	Producing Method
11-26-88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	37 Bbls	150 MCF	1 Bbls	4054 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease
☐ Open Hole ☐ Perforation ☐ Other (Specify)
☐ Dually Completed ☐ Conmingled

5320-26
 5292-5304