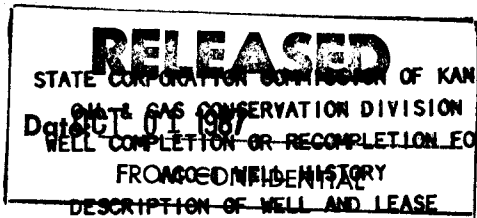


9/12/87
KCC TIGHT
FAC

SIDE ONE



S

API NO. 15-...025-20,956.....

County.....Clark.....

..SE. SE. ^{NE} Sec. 9... Twp. 30... Rge. 24. X East West

...2970... Ft North from Southeast Corner of Section
330... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

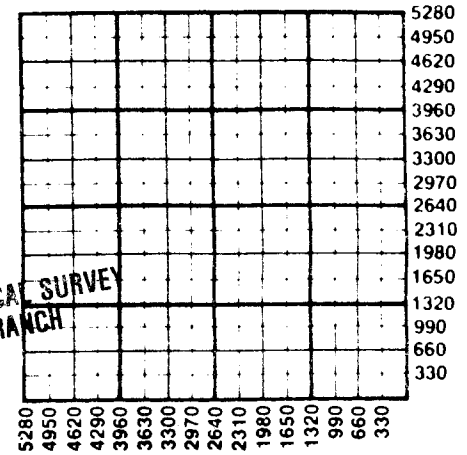
Lease Name.....IRON.....Well #. 1-9...

Field Name.....Wildcat.....

Producing Formation.....

Elevation: Ground...2540.....KB. 2549.....

Section Plat



OCT 29 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
 Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

_____ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge _____ East _____ West

Surface Water.....Ft North from Southeast Corner
 STATE CORPORATION COMMISSION West from Southeast Corner
 Sec Twp Rge _____ East _____ West

SEP 12 1987

Other (explain).....
 CONSERVATION DIVISION (purchased from city, R.W.D. #)
 Wichita, Kansas

Operator: License #6033.....
 NameMurfin Drilling Company.....
 Address ...250 N. Water, Suite 300.....
 City/State/Zip ...Wichita, Ks...67202.....

Purchaser.....

Operator Contact Person David Doyel.....
 Phone316-267-3241.....

Contractor: License #6033.....
 NameMurfin Drilling Company.....

Wellsite Geologist...Chuck Schmaltz.....
 Phone.....316-838-1136.....

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ Temp Abd
 _____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
 Operator
 Well Name
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

..7-8-86... ..7-17-86... ..7-18-86...
 Spud Date Date Reached TD Completion Date

..5450.....
 Total Depth PBTD

8-5/8" @ 1113
 Amount of Surface Pipe Set and Cemented at.....feet
 Multiple Stage Cementing Collar Used? _____ Yes _____ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name **Murfin Drilling Company** Lease Name **Iron** Well # **1-9**

Sec. **9** Twp. **30S** Rge. **24** East
 West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5296-5333
 30-45-30-45
 Rec: 20' Mud
 HP: 1673-1653
 FP: 40-40/40-40
 SIP: 51-40
 BHT: 129 deg.

Name	Top	Bottom
HEEBNER	4373	
LANSING	4476	
STARK	4902	
MARMATON	5046	
CHEROKEE	5202	
B/INOLA	5284	
MORROW	5302	
MISS	5328	
LTD	5450	
RTD	5450	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1113'	Lite Common	400 100	2% cc 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size	Set At	Packer at				