

4123189K

(Oull & Log out of January.)  
ACO-1 WELL HISTORY 7-23-86

TYPE

AFFIDAVIT OF COMPLETION FORM

17-30-24W KCC

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

\* Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \*LOGS MAILED EARLIER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20-767

ADDRESS P. O. Box 2848  
Tulsa, Oklahoma 74101 COUNTY Clark

\*\* CONTACT PERSON David P. Spencer  
PHONE (918) 587-6531 FORMATION Morrow

PURCHASER Inland Crude Purchasing Co. LEASE Pitman

ADDRESS 104 South Broadway, Suite 521  
Wichita, Kansas 67202 WELL NO. 1-17  
WELL LOCATION NW SW

DRILLING Leben Drilling Company 1980 Ft. from South Line and  
CONTRACTOR 800 Ft. from West Line of  
ADDRESS 105 South Broadway, Suite 640  
Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 30S RGE 24 (W).

PLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP  
PLG.

**RELEASED**

Date: AUG 1 1986

FROM CONFIDENTIAL

TOTAL DEPTH 5450' PBTD 5376'

SPUD DATE 1-11-84 DATE COMPLETED 4-23-84

ELEV: GR 2522' DF 2533' KB 2534'

DRILLED WITH ~~(CASSIDE)~~ (ROTARY) ~~(X-LOG)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 700' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David P. Spencer*

SIDE TWO

ACO-1 WELL HISTORY (S)X

OPERATOR Iadd Petroleum Corporation LEASE Pitman

SEC. 17 TWP. 30SRGE.24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p> <p>DST #1 (5310' - 5354')</p> <p>IHP - 2581' IFP - 295-246 ISIP - 1556 FFP 279-279, FSIP - 1474 FHP - 2484</p> <p>Rec. 1.3 CF gas, 300 CC mud, 400 CC oil, gravity 46 @ 50°</p>			<p>Base Heebner</p> <p>Douglas</p> <p>Lansing</p> <p>Kansas City</p> <p>Pleasanton</p> <p>Marmaton</p> <p>Cherokee</p> <p>Morrow</p> <p>Mississippi</p>	<p>4377 (-1843)</p> <p>4408 (-1874)</p> <p>4509 (-1975)</p> <p>4596 (-2062)</p> <p>5022 (-2488)</p> <p>5033 (-2499)</p> <p>5170 (-2636)</p> <p>5324 (-2792)</p> <p>5356 (-2822)</p>

Amount and kind of material used	Depth interval treated
24 gals. diesel fuel & 40 ball sealers	5327' - 5343'
30,000 SCF N <sub>2</sub> pad, 4000 gal. 2% KCL Water w/methanol & 1000	5327' - 5343'
SCF N <sub>2</sub> per bbl.	
Date of first production <u>4-16-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
Estimated Production -I.P. <u>9</u> bbls.	Gravity
Disposition of gas (vented, used on lease or sold) _____	Water <u>0</u> % Gas-oil ratio _____ CFPB
	Perforations <u>5327' - 5343'</u>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	700'	Class "H"	450	2% CaCl & 1/4# celoseal.
Production	7-7/8"	5-1/2"	14#	5450'	Self Stress II	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16" Tornada Jet	5327' - 5343'
TUBING RECORD					
Size	Setting depth	Packer set of			
2 3/8"	5360				