

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name QUINTANA PETROLEUM CORP.
Address 818 - 17th Street
..... Suite 610
City/State/Zip Denver, Colorado 80202

Purchaser..... N/A

Operator Contact Person John W. Wessels
Phone (303)628-9211

Contractor: License # 5829
Name Aldebaran Drilling Company

Wellsite Geologist..... L. S. Bird
Phone..... (316)227-6041

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.....12/6/84..... 12/21/84..... P&A 12/22/84.....
Spud Date Date Reached TD Completion Date

.....5450'..... N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 814 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-025-20969
County..... Clark
SE... SW... SW... Sec. 17. Twp. 30S Rge. 24. East West

600 330
4370 4450
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

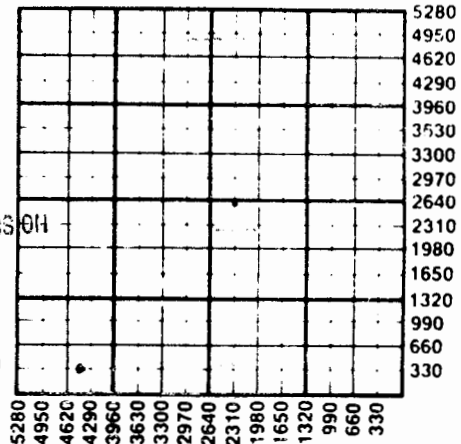
Lease Name..... PITMAN..... Well #. #1-17.

Field Name..... Wildcat.....

Producing Formation..... N/A.....

Elevation: Ground..... 2521'..... KB..... 2525'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name QUINTANA PETROLEUM CORPORATION Lease Name..... PITMAN Well #..... #1-17

Sec..... 17 Twp..... 30S Rge..... 24 East West County..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4867'-4878' (Dennis Limestone-KC Group)
 Times: 30/60/30/60
 IHP 2331
 IFP 55-41
 ISIP 1605
 FP 83-83
 FSIP 1577
 FHP 2303

Name	Top	Bottom
Heebner Shale	4370'	
Lansing	4507'	
Stark Shale	4896'	
Base KC	5021'	
Marmaton	5035'	
Ft. Scott	5142'	
Cherokee Shale	5160'	
Base/Inola	5274'	
Miss-St. Gen.	5315'	
Total Depth	5450'	

Blow: weak to steady throughout
 Recovery: 30' DM & 120' muddy SW.
 No oil or gas.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	814'	Lite & H	350/100	3% CaCl2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
None							
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					