

27-30-244

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,791

ADDRESS P.O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74104 FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION Dry Hole
PHONE (918) 587-6531

PURCHASER LEASE Basine

ADDRESS WELL NO. 2-27

DRILLING Leben Drilling Company 2100 Ft. from North Line and

CONTRACTOR 105 South Broadway, Suite 640 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 27 TWP 30S RGE 24 (W).

PLUGGING Leben Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 105 South Broadway, Suite 640

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5525' PBTD

SPUD DATE 4-18-84 DATE COMPLETED 5-2-84

ELEV: GR 2529' DF 2538' KB 2539'

DRILLED WITH ~~KEYS~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		27	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 766" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
David P. Spencer

OPERATOR LADD PETROLEUM CORP. LEASE Basine

SEC. 27 TWP. 30S RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-27

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: <u>5430' - 5450'</u></p> <p>Times <u>15-30-60-90</u> TWP <u>2564#</u> JFP <u>172-236#</u> ISIP <u>1730#</u> FFP <u>282-391</u> FSIP <u>1761#</u> FHP <u>2533#</u></p> <p>Tool open w/weak blow increasing to strong. Rec. 30' oil spotted muddy wtr, 180' muddy wtr & 540' water.</p>				Base Heebner Douglas Lansing Kansas City Pleasanton Marmaton Cherokee Morrow Mississippi	4440 (-1901) 4470 (-1931) 4576 (-2037) 4664 (-2125) 5102 (-2563) 5122 (-2583) 5253 (-2714) 5404 (-2865) 5439 (-2900)
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	766'	Class "H"	400	1/4#/sk Hi seal 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at