

11/10/83
CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

* Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

*Filed with the Kansas Corporation Commission prior to this report.
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,724

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION Mississippi/Morrow
PHONE 918/587-6531 Yes Indicate if new pay.

PURCHASER Inland Crude Purchasing Company LEASE Young

ADDRESS 104 South Broadway, Suite 521 WELL NO. 1-28

Wichita, Kansas 67202 WELL LOCATION NW NE

DRILLING Eagle Drilling, Inc. 210 Ft. from North Line and

CONTRACTOR P. O. Box 8609 1980 Ft. from East Line of

ADDRESS Wichita, Kansas 67208 the NE(Qtr.) SEC 28 TWP 30S RGE 24 (W).

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 5510 PBD 5455'

SPUD DATE 9-12-83 DATE COMPLETED 11-10-83

ELEV: GR 2516' DF 2528' KB 2529'

DRILLED WITH ~~COOPER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1439' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing



KCC
KCS
SWI/REP
PLG
NGPA

Date of first production 10-8-83		Producing method (Flowing, pumping, gas lift, etc.) Flow				Gravity	
Estimated Production-I.P.	Oil 93	Gas bbls.	50	Water MCF	% Tr.	Gas-oil ratio bbls.	538
Disposition of gas (vented, used on lease or sold)				Perforations 5412-24 5380-86'			

WELL TWO
 OPERATOR ~~Isaiah Petroleum Corporation~~ LEASE NAME Young SEC 28 TWP 30S RGE 24 (W)
 WELL NO 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey. DST #1: 5360-5418' IHP - 2703 FFP - 407-642 IFP - 344-344 FSIP - 1699 ISIP - 1699 FHP - 2564 Tool open w/strong blow throughout. Gas to surface in 7 min. Rec. 3870' free oil. Heebner Lansing Kansas City Marmaton Cherokee Morrow Mississippi				
	4410'			
	4551'			
	4650'			
	5093'			
	5244'			
	5372'			
	5413'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1250 gal. (30 bbl. 7½% MSR-100 & 36 ball sealers)	5412-5424'
Acidized w/500 gal. 7½% MSR-100 w/12 ball sealers	5420-5424'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Altered)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	1439'	Lite	400	¼# floccle/sx 2% CaCl
					Class "H"	200	3% CaCl.
Production	7-7/8"	5-1/2"	14#	5509'	Self Stress II	150	500 gal CW-100

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" Csg Gun	5420-24'
			2	1 9/16" Tbg gun	5412-20'
Size 2 3/8"	Setting depth 5393'	Packer set at 5393' & 5325'	2	4" Csg. Gun	5380-5386'