

28-30-24W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Santa Fe Energy Company API NO. 15-025-20790

ADDRESS One West Third, Suite 500 COUNTY Clark

Tulsa, Oklahoma 74103 FIELD Wildcat

** CONTACT PERSON James C. Hunt, Jr. PROD. FORMATION N/A

PHONE (918) 582-6944 **RECEIVED** Indicate if new pay.

PURCHASER Not applicable STATE CORPORATION COMMISSION LEASE Young

ADDRESS " WELL NO. 1-28

" WELL LOCATION SE/4 NE/4

DRILLING Eagle Drilling Company **CONSERVATION DIVISION** Wichita, Kansas 1980Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 8609 990Ft. from East Line of (X)
Wichita, Kansas 67208 the NE (Qtr.) SEC 28 TWP 30 SRGE 24 (W).

PLUGGING Eagle Drilling Company

CONTRACTOR ADDRESS P. O. Box 8609

Wichita, Kansas 67208

WELL PLAT

(Office Use Only)

		28	+

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5600' PBSD -

SPUD DATE 5/9/84 DATE COMPLETED 5/19/84

ELEV: GR 2529' DF - KB 2542'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 626' w/150DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion n/a. Other completion n/a. NGPA filing n/a.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James C. Hunt, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WPS - 02 - 11

ACO-1 Well History

Side TWO

OPERATOR SANTA FE ENERGY CO. LEASE NAME YOUNG SEC 28 TWP 30S RGE 24 (E) (W)

WELL NO 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Heebner (Shale)	4411		FDCCNL	4000' - 5600'
Lansing (Limestone)	4550		DIFL	620' - 5600'
Cherokee (Limestone)	5230			
Base Inola (Marker)	5351			
Ste. Gen. (Limestone)	5413			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	626'	HCL 65/35	150	-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD