

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-025-20,522

ADDRESS 205 Litwin Building, 110 N. Market

COUNTY Clark

Wichita, Kansas 67202

FIELD Unnamed

**CONTACT PERSON Jack Gurley

PROB. FORMATION Morrow

PHONE (316) 262-8427

LEASE Amy 'A'

PURCHASER Kansas Power & Light

WELL NO. 1

ADDRESS P. O. Box 889

WELL LOCATION NW NW NW

Topeka, Kansas 66601

330 Ft. from FN Line and

DRILLING Pickrell Drilling Company

330 Ft. from FW Line of

CONTRACTOR

ADDRESS 205 Litwin Building, 110 North Market

the 1 SEC. 30S TWP. 25WRGE.

Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

O			

KCC
 KGS
 (Office Use)

RELEASED
 Date: 1 OCT 1982
 FROM CONFIDENTIAL

TOTAL DEPTH 5450' PBD 5393' (Float)

SPUD DATE 9-8-81 DATE COMPLETED 10-2-81

ELEV: GR 2576' DF _____ KB 2581'

DRILLED WITH (~~GAIRLOR~~) (ROTARY) (~~ATM~~) TOOLS

Amount of surface pipe set and cemented 8 5/8" at 472'. DV Tool Used? No
 with 250 sx

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-fact (FOR)(#) Pickrell Drilling Company

OPERATOR OF THE Amy 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF October, 1981, AND THAT

SIDE TWO

WELL LOG

1-30-25w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1, Morrow Sand, 5256'-5280' 30"-60"-90"-90", GTS 10" GA 2,522 MCF, 20" GA 2,702 MCF, 30" GA 2846 MCF. 2nd op, 10" GA 2341 MCF, 20" 3063 MCF, 30" GA 3244, 40" thru 90" GA 3352 MCF. Rec. 120' condensate, IFP 200#-859#, FFP 500#-959#, ISIP 1621#, FSIP 1601#. Note: Lost circulation at 5274'.</p> <p>DST #2, Miss, 5302'-5360', 30"-60"-75"-90", GTS 10", 20 & 30" GA 1291 MCF. 2nd op, 10" GA 1098 MCF, 20" GA 1269 MCF, 30" thru 75" GA 1331 MCF. Rec. 60' drilling mud, 120' O&GCM, IFP 292#-422#, FFP 292#-422#, ISIP 1675#, FSIP 1675#.</p>			<p>Heebner Lansing Stark Cherokee B/Inola Morrow Sand Miss</p>	<p>4345(-1764) 4494(-1913) 4862(-2281) 5149(-2568) 5228(-2647) 5246(-2665) 5278(-2697)</p>
				<p>NOTE: All log tops listed above have been determined to be 12 1/2 foot high due error in calibration.</p>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal 28% NE acid.	5323'-5326' & 5309'-5312'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WO pipeline connection	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil -0- -0- bbls.	Gas 1612 (Miss) 1462 (Morr) MCF
	Water %	Gas-oil ratio CFFB
Disposition of gas (vented, used on lease or sold)	Vented during test periods.	Perforations 5250'-5260' (Morr)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		472'	Common	250	
Production		4 1/2"	10.5#	5432'	Common	150	Salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5323'-5326' (Miss)
TUBING RECORD			2		5309'-5312' (Miss)
Size	Setting depth	Packer set at	2		5250'-5260' (Morr)
2 3/8" OD	5242'				