State Geological Survey CONFIDENTIAL 2-30-25W KCC
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Co. API NO. 15-025-20,674

ADDRESS 617 Union Center Bldg. COUNTY Clark

Wichita, KS 67202 FIELD

** CONTACT PERSON Ramona Gunn PROD. FORMATION

PHONE 316-267-3241

PURCHASER LEASE Rooney

ADDRESS WELL NO. 2-2

WELL LOCATION C SW NE

DRILLING CONTRACTOR Rine Drilling Company 1980 Ft. from north Line and

ADDRESS Suite 600, 300 W. Douglas 1980 Ft. from east Line of

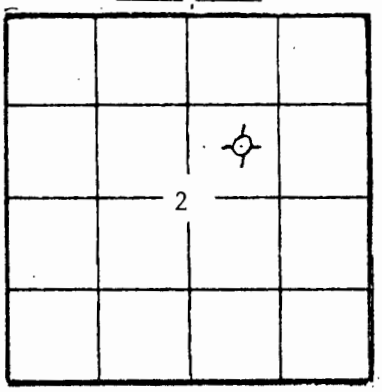
Wichita, KS 67202 the NE (Qtr.) SEC 2 TWP 30S RGE 25 (W).

PLUGGING CONTRACTOR Rine Drilling

ADDRESS Suite 600, 300 W. Douglas

Wichita, KS 67202

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 5420 PBTD

SPUD DATE 3-11-83 DATE COMPLETED 3-24-83

ELEV: GR 2567 DF KB 2579

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 1129' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO ~~CONFIDENTIAL~~ ACO-1 WELL HISTORY (E) X

OPERATOR Murfin Drilling Co. LEASE Rooney #2-2 SEC. 2 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Electric Log Tops	
Surface		32		
Red Bed		1,132	Heebner	4354 (-1775)
Red Bed & Gypsum		1,515	Toronto	4374 (-1795)
Anhydrite		2,806	Lansing	4472 (-1893)
Anhydrite & Dolomite		2,976	Stark	4881 (-2302)
Dolomite		3,205	BKC	4985 (-2406)
Shale		3,380	Marmaton	5005 (-2426)
Lime & Shale		5,420	Pawnee	5091 (-2512)
			Cherokee	5136 (-2557)
			Morrow Shale	5250 (-2671)
			Morrow Sand	5273 (-2694)
			Miss	5290 (-2711)

DST #1: 5240-5296'/30-45-60-90. Rec. 20' DM.
HP: 2497-2468#. SIP: 29-29#. FP: 14-14/14-14#.
BHT: 135°

DST #2: 4806-4840' (hookwall) 30-60-60-90.
Rec 815' MSW. HP: 2326--296#. FP: 59-221/265-382#.
SIP: 1587-1587#.

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼	8-5/8	24#	1129	Howco Lite	150	
					Common	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			