

3-30-25 W²
KCC 17

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20616

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD _____

** CONTACT PERSON L. O. Butner PROD. FORMATION Atoka/Morrow
PHONE (918) 587-6531 *Minneola Unit*

PURCHASER Inland Crude Purchasing Company LEASE E. F. Harris *6-1*

ADDRESS 200 Douglas Building WELL NO. 1-3

Wichita, Kansas 67202 WELL LOCATION NW SW SW

DRILLING Murfin Drilling Company 990 Ft. from South Line and

CONTRACTOR 617 Union Center 330 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 30S RGE 25 (W).

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 5500' PBTD 5453'

SPUD DATE 11-2-82 DATE COMPLETED 11-12-82

ELEV: GR 2569' DF 2580' KB 2581'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1404' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer

WELL PLAT				(Office Use Only)
				KCC
				KGS <input checked="" type="checkbox"/>
				SWD/REP
				PLG
RELEASED				
Date: <u>DEC 1 1984</u>				
FROM CONFIDENTIAL				

SIDE TWO

ACO-1 WELL HISTORY ~~(X)~~OPERATOR Ladd Petroleum Corporation LEASE E. F. Harris SEC. 3 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Atoka/Morrow	5320			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-20-82	Flowing		45.5	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	427 bbls.	--- MCF	% 0 bbls.	--- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			5320 - 5332	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1404'	65-35 Poz.	475	3% cc.
					Class "H"	200	3% cc
Production	7-7/8"	5-1/2"	17#	5496'	Self-Stress II	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 JSPF	4" Csg. Gun	5320 - 5332
Size	Setting depth	Packer set at			
2-3/8"		5309'			

WELL LOG

COMPANY Ladd Petroleum

SEC. 3 T. 30S R. 25W
LOC. NW SW SW

FARM E.F. Harris NO. 1-3

RIG. NO. 22

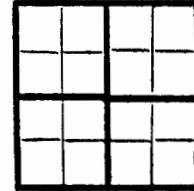
TOTAL DEPTH 5500'

COMM. 11-2-82

COMP. 11-12-82

CONTRACTOR Murfin Drilling Company

COUNTY Clark
KANSAS



20 10
15 8-5/8" csg set @ 1404' w/675 sx.: 475 sx. 65-25-82
12 4 Class H, 3% CC
13 5-1/2" csg set @ 5496' w/200 sx. Self-Stress-T
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed 1135'
Shale 2220'
Lime & Shale 5500'

RECEIVED
STATE GEOLOGICAL COMMISSION

DEC 6 1982

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH