

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
3-30-25W
KCC-1 SEP 1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LADD PETROLEUM CORPORATIONAPI NO. 15-025-20594ADDRESS Box 2848COUNTY ClarkTulsa, Oklahoma 74101FIELD Unnamed**CONTACT PERSON L. O. ButnerPROD. FORMATION Atoka/MorrowPHONE (918) 587-6531 Ext. 22LEASE Patton ^{Minneola Unit}
1-1PURCHASER Inland Crude Purchasing CompanyWELL NO. 1ADDRESS 200 Douglas BuildingWELL LOCATION SE SEWichita, Kansas 67202DRILLING Murfin Drilling Company660 Ft. from South Line and

CONTRACTOR

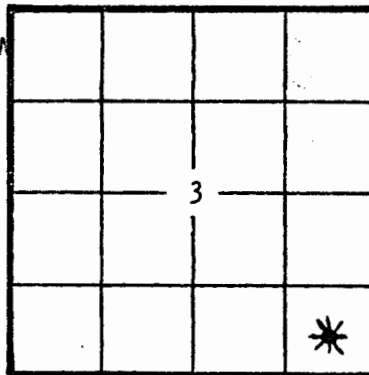
660 Ft. from East Line ofADDRESS 617 Union CenterRECEIVED
STATE CORPORATION COMMISSIONWichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

CONSERVATION DIVISION
Wichita, KansasKCC
KGS
(Office Use)TOTAL DEPTH 5500' PBD 5450'SPUD DATE 6/1/82 DATE COMPLETED 7/15/82ELEV: GR 2561 DF KB DRILLED WITH (~~API~~) (ROTARY) (~~API~~) TOOLSAmount of surface pipe set and cemented 1411' DV Tool Used? NOA F F I D A V I TSTATE OF OKLAHOMA, COUNTY OF Tulsa SS, I, L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Production Engineer (FOR)(~~XX~~) Ladd Petroleum CorporationOPERATOR OF THE Patton LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF July, 19 82, AND THAT

W-20-02-02
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Atoka/Morrow	5318'	5380'		3-30-25w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
				5369'-5380'	
500 gal. 15% HCl & 1000 gal. 7 1/2% HCl				5318'-5324'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7/15/82		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	110 bbls.	2700 MCF	19 %	21 bbls	24,545
Disposition of gas (vented, used on lease or sold)			Perforated zones		
SOLD			5318'-5324' & 5369'-5380'		

--	--	--	--	--	--	--	--

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1411	63/35 POZ Class H	645 200	
Production	7 7/8"	5 1/2"	15.5	5494	50/50 POZ	250	18% Salt

LINER RECORD

Top, ft	Bottom, ft.	Socks cement
---------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5340'	5340'

4		5369'-5380'
4		5318'-5324'