

State Geological Survey

WICHITA BRANCH

RELEASED

MAR 1 1984

TYPE

AFFIDAVIT OF COMPLETION FORM Date: ACO-1 WELL HISTORY

FROM CONFIDENTIAL

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Co. API NO. 15-025-20,668

ADDRESS 617 Union Center Bldg. COUNTY Clark

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Kerran Redington PROD. FORMATION Morrow

PHONE 316-267-3241

PURCHASER Clear Creek, Inc. LEASE Patton

ADDRESS McPherson, KS WELL NO. 1-3

WELL LOCATION 990' fsl 1980' FEL

DRILLING CONTRACTOR BEREDCO INC. 990 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite #402 1980 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC3 TWP30S RGE 25W.

PLUGGING CONTRACTOR

ADDRESS

ADDRESS

TOTAL DEPTH 5500' PBD

SPUD DATE 2/8/83 DATE COMPLETED 2/20/83

ELEV: GR DF KB 12'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1130' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

2/20/83 PC

WELL PLAT

(Office Use Only)

		3	

KCC  
KGS  
SWD/REP  
PLG.

OPERATOR Murfin Drilling Co. LEASE Patton SEC. 3 TWP. 30S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Clay	0	100'	Heebner	4376' -1797
Clay, Sand, & Red bed	100'	559'	Lansing	4492' -1913
Red Bed & shale	559'	1202	BKC	5014' -2435
Red Bed and Sand	1202'	1660'	Marmaton	5096' -2517
Lime & Shale	1660'	5186'	Cherokee	5172' -2593
Lime	5186'	5226'	Morrow Shale	5386' -2707
Lime & Shale	5226'	5296'	Morrow Sand	5322' -2743
Core	5296'	5329'	Mississippian	5378' -2799
Lime & Shale	5329'	5500'		
TOTAL ROTARY DEPTH 5500'				
NO DST's				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
none		
Date of first production 3-18-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. Oil 177 bbls.	Gas --- MCF	Water % --- bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio --- CFB
Perforations 5327½-32½'		

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1124'	60-40 Pozmix	350	2% CC, 4% Gel
					Class H	200	3% CC
Production	7-7/8"	5½"	15.5#	5504'	Class H	25	
					Self Stress-2	100	5# per sk D42

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5327½-32½'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	5252'	