

State Geological Survey
WICHITA BRANCH

5/11/83
3-30-25W
P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

CONFIDENTIAL

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Company API NO. 15-025-20,685

ADDRESS 617 Union Center COUNTY Clark

Wichita, KS 67202 FIELD Norcan East

** CONTACT PERSON Kerran Redington PROD. FORMATION Morrow

PHONE 267-3241 *Minneola Unit*

PURCHASER Clear Creek, Inc. LEASE Patton *3-2*

ADDRESS McPherson, KS WELL NO. 2-3

WELL LOCATION SE/4

DRILLING Murfin Drilling Company 660 Ft. from West Line and

CONTRACTOR 617 Union Center 660' Ft. from North Line of (E)

ADDRESS Wichita, KS 67202 the SE/4(Qtr.) SEC 3 TWP 30S RGE 25W(W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 5460' PBD 5414'

SPUD DATE 4-17-83 DATE COMPLETED 5-11-83

ELEV: GR 2571' DF --- KB 2582'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1082' DV Tool Used? no

WELL PLAT				(Office Use Only)
				KCC
				KGS <input checked="" type="checkbox"/>
				SWD/REP
				PLC
RELEASED				
Date: <u>JUN 1 1984</u>				
FROM CONFIDENTIAL				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
none		

Date of first production 5-11-83 Producing method (flowing, pumping, gas lift, etc.) flowing Gravity _____

Estimated Production -I.P. Oil 160 Gas 168 Water % 0 Gas-oil ratio 1052

Disposition of gas (vented, used on lease or sold) sold Perforations 5000 5000

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-3

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red bed and sand	599'	599'	HEEBNER	4365' (-1783)
Shale		905'	TORONTO	4381' (-1799)
Shale		1082'	LANSING	4477' (-1895)
Red bed		1223'	STARK	4884' (-2302)
Red bed		1520'	MARMATON	5011' (-2429)
Lime & Shale		1785'	CHEROKEE	5148' (-2566)
Red bed		1830'	MORROW SHALE	5263' (-2681)
Lime & Shale		2120'	MORROW SAND	5293' (-2711)
Lime, sand and red bed		2565'	MISSISSIPPIAN	5326' (-2744)
" " " "		2770'		
Lime and shale		3025'		
Lime & shale		3240'		
" "		3550'		
" "		3745'		
" "		3962'		
" "		4071'		
" "		4081'		
" "		4195'		
" "		4304'		
" "		4460'		
" "		4645'		
" "		4795'		
" "		4917'		
" "		4990'		
" "		5045'		
" "		5135'		
" "		5242'		
" "		5315'		
" "		5392'		
" "		5455'		
" "		5460'		
RTD				
DST #1: 5283-5315'/30-30-15-60, GTS 20 min.OTS 28 min.				
DST #1: 5283-5315'/30-30-15-105, 1st open: GTS 20 min.2nd open: OTS 28 min. Strong blow both ends. Rec. 4500' Cln. GO. HP: 2682-2637# SI: 1484-1499#, FP: 529-896/881-1028#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1082'	Common Howcolite	200 350	3% CC 4% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5456'	Common S.S. #2	25 100	5# p/sx. Kollite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5297 1/2 - 5300'
TUBING RECORD			4		5296 - 97 1/2'
Size	Setting depth	Packer set at			
2 3/8"	5246'				