

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-83

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,615

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD \_\_\_\_\_

\*\* CONTACT PERSON L. O. Butner PROD. FORMATION Atoka/Morrow  
PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Company LEASE Goeller

ADDRESS 104 South Broadway, Suite 521 WELL NO. 1-4

Wichita, Kansas 67202 WELL LOCATION SW SE SE

DRILLING Murfin Drilling Company 330 Ft. from South Line and

CONTRACTOR 617 Union Center Building 990 Ft. from East Line of ~~the SE~~ (Qtr.) SEC 4 TWP 30S RGE 25 (W).

ADDRESS Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5500' PBTD 5446'

SPUD DATE 11-13-82 DATE COMPLETED 11-23-82

ELEV: GR 2571' DF 2582' KB 2583'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1417' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

David P. Spencer

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT				(Office Use Only)
<div style="border: 2px solid black; padding: 10px; text-align: center;"> <b>RELEASED</b>  Date: <u>DEC 1 1984</u>  FROM CONFIDENTIAL </div>				KCC _____
				KGS <input checked="" type="checkbox"/>
				SWD/REP _____
				PLG. _____

*David P. Spencer*

SIDE TWO

ACO-1 WELL HISTORY ~~(X)~~OPERATOR Ladd Petroleum Corporation LEASE GoellerSEC. 4 TWP. 30 SRGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Atoka/Morrow	5295'			
Mississippi	5398'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized with 750 gal. 7-1/2% MSR			5313 - 5319	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
11-29-82		Flowing		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	131	---	% 0	
Disposition of gas (vented, used on lease or sold)			Perforations	CFPB
				5313 - 5319

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1417'	Lite	450	4# Flocele/sx, 2% CaCl.
					Class "H"	200	3% CaCl.
Production	7-5/8"	5-1/2"	17#	5500	50/50 Poz	218	4% gel, 10% salt, 5# Sk Hyseal/sx, 3% CF10, .2% AFS.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" Csg. gun	5313 - 5319
Size	Setting depth	Packer set at			
2-3/8"		5292'			