

5 SIDE ONE ✓

Ind.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-025-20,934
County... Clark
E/2 SE NE Sec. 5 Twp 30S Rge 25W East
..... X West

Operator: License # 5152
Name Lee Banks
Address 200 W. Douglas #550
Wichita, KS 67202
City/State/Zip

3300 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser n/a

Lease Name Belden Well # 1

Operator Contact Person Lee Banks
Phone 267-0783

Field Name

Producing Formation n/a

Elevation: Ground 2572 KB 2584

Contractor: License # 5654
Name Rine Drilling Co.

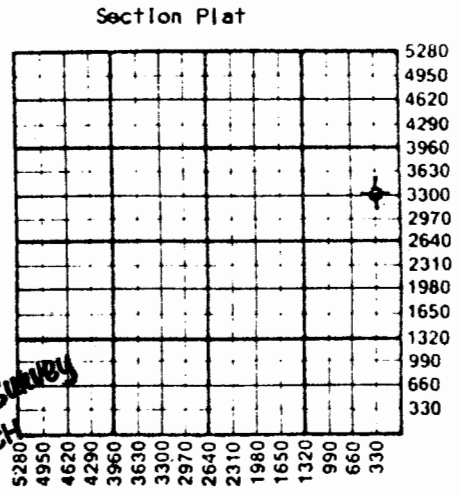
Wellsite Geologist Scott Banks
Phone 267-0783

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

DEC 02 1985
State Geological Survey
WICHITA BRANCH



Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
X Mud Rotary Air Rotary Cable

11-13-85 11-22-85 11-22-85
Spud Date Date Reached TD Completion Date
5450
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 855 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
if alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

X Groundwater 3280 Ft North from Southeast Corner
(Well) 470 Ft West from Southeast Corner of
Sec 5 Twp 30S Rge 25 East X West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have fully complied with and the statements herein are true and correct.

Operator Name Lee Banks Lease Name Belden Well # 1

Sec. 5 Twp. 30S Rge. 25W East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5290-5330 30/30/30/30
 weak blow throughout
 Rec. 45' mud
 ISIP 57 IFP 47
 FSIP 57 FFP 47

Name	Top	Bottom
Heebner	4374	-1790
Lansing	4488	-1904
Lansing B	4530	-1946
Marmaton	5028	-2444
Altamont	5062	-2478
Cherokee	5156	-2572
Morrow Shale	5273	-2689
Miss	5348	-2764
LTD	5451	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20"		30'			
Surface		8 5/8"	24#	855'	1st Class C	260	{ 2% CC 2% p: sack flo-se
					Class C	100	2% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas Oil