

SIDE ONE

AFFIDAVIT OF COMPLETION FOR

7-3-82
State Geologist (REV) 460-1
WICHITA BRANCH
807 2500

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

CONFIDENTIAL

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T

AUG 31 1982

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd Petroleum Corporation

API NO. 15-025-20,600

ADDRESS P. O. Box 2848

COUNTY Clark

Tulsa, Oklahoma 74101

FIELD Minneola

**CONTACT PERSON L. O. Butner

PROD. FORMATION Atoka/Morrow

PHONE (918) 587-6531

LEASE Cannon

PURCHASER Inland Crude Purchasing Company

WELL NO. 2-8

ADDRESS 200 Douglas Building

WELL LOCATION SW SE SE

Wichita, Kansas, 67202

330 Ft. from South Line and

DRILLING Murfin Drilling Company

990 Ft. from East Line of

CONTRACTOR

ADDRESS 617 Union Center

the SE/4 SEC. 8 TWP. 30S RGE. 25W

Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 5400 PBDT 5360'

SPUD DATE 6-22-82 DATE COMPLETED 7-3-82

ELEV: GR 2568' DF _____ KB 2579'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

RELEASED
Date: AUG 1 1982
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 1402' DV Tool Used? NO

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR) ~~(OF)~~ Ladd Petroleum Corporation

OPERATOR OF THE Cannon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-8 ON

SAID LEASE HAS BEEN COMPLETED THE 14 DAY OF July, 19 82 . AND THAT

STATE COMMISSION RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Atoka/Morrow	5320'			8-30-25w 2-8 Cannon

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
No treatment		
Date of first production 7-14-82		Producing method (flowing, pumping, gas lift, etc.) Flowing
Gravity		44.4
RATE OF PRODUCTION PER 24 HOURS	Oil 157 bbls.	Gas 27 MCF
	Water - % 0	Gas-oil ratio 172 CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 5320 - 5330'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1402'	65/35 Poz Class "H"	550 200	12 1/2#/sx Kolite + 3% cc 3% Cacl.
Production	7 7/8"	5-1/2"	15.5#	5400'	50/50 Poz.	250	2% gel, 12 1/2#/sx gilsonite, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	4" Csg. Gun	5320 - 5330'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"		SN @ 5313'