

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Ladd, Petroleum Corp. LEASE Church #1-8

SEC. 8 TWP. 30S RGE. 25 (10)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Morrow	5267			
Mississippi	5324			
DST #1 (5045' - 5083') - Recovered 80' mud				
IHP 2398 psi				
IFP 53 psi				
ISIP 1585 psi				
FFP 65-68 psi				
FSIP 1294 psi				
FHP 2398 psi				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
NONE			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
DRY HOLE		Gravity	
Estimated Production -I.P.	Oil	Gas	Water
	bbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Perforations	

If additional space is needed use page 2, page 3, etc.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1416'	Class H Lite	200 sx. 450 sx.	3% cc. 3/4# celoflake, 2%cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			