

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

CHURCH #3

SIDE ONE

8-30-2580
SEP

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TXO PRODUCTION CORP. API NO. 15-025-20,605

ADDRESS 200 W. Douglas, Suite 300 COUNTY Clark

Wichita, KS 67202 FIELD Mineola

** CONTACT PERSON Harold R. Trapp, Dist. Geologist PROD. FORMATION N/A

PHONE 265-9441 Ext. 264

PURCHASER State Geologist LEASE Church

ADDRESS WICHITA, BRANCH WELLS NO. #3

DRILLING FWA, Rig #32 WELL LOCATION 990 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 970 Yukon, OK 73099 2310 Ft. from West Line of

the NW (Qtr.) SEC 8 TWP 30S RGE 25W.

PLUGGING Same

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 5425' PBTD _____

SPUD DATE 7-12-82 DATE COMPLETED 7-24-82

ELEV: GR 2575 DF _____ KB 2586

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

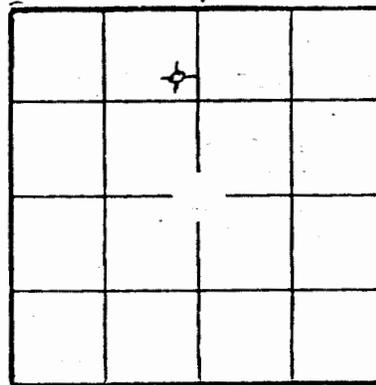
Date of first production D & A Producing method (flowing, pumping, gas lift, etc.) DRY Gravity N/A

RATE OF PRODUCTION PER 24 HOURS OR N/A Gas N/A Water N/A % Gas-oil ratio N/A

Disposition of gas (vented, used on lease or sold) Dry Perforations N/A

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP _____ PLG. _____

OPERATOR **WPTX-02-8**

TXO PRODUCTION

LEASE Church #3

SEC. 8 TWP. 30S RGE. 25W

BILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2654	+68		
Winf	2676	+90		
Ft. Riley	2844	+258		
Heeb	4364	+1778		
Lansing	4512	+1926		
Marmaton	5024	+2438		
Pawnee	5090	+2504		
Ft. Scott	5123	+2537		
Cherokee	5142	+2556		
Morrow	5254	+2668		
Miss	5300	+2714		
RTD	5425			
LTD	5430			
Ran OH Logs				
DST#1, 5250-5314' (Morrow): w/results as follows: IP/30"=110-110 psig ISIP/60"=295 psig. FFP/30"-115-175 psig. FSIP/60"=300 psig. Rec: 62' DM				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	24#	600'	300 sxs lite	+ 200 sxs	Class "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at