

TYPE

AFFIDAVIT OF COMPLETION FORM

NORTON "A" #1
ACO-1 WELL HISTORY

SIDE ONE

8-30-25W 21

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171

EXPIRATION DATE

OPERATOR TXO Production Corp.

API NO. 15-025-20,610

ADDRESS 200 W. Douglas, Suite 300

COUNTY Clark

Wichita, KS 67202

FIELD Minneola

** CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441 - Ext. 261

PURCHASER Inland Crude

LEASE Norton

ADDRESS 200 Douglas Bldg.

WELL NO. "A" #1

Wichita, KS 67202

WELL LOCATION SW SE NE

DRILLING FWA Rig #32

990 Ft. from FEL Line and

CONTRACTOR

2310 Ft. from FNL Line of

ADDRESS P.O. Drawer 970

the NE (Qtr.) SEC 8 TWP 30S RGE 25W.

Yukon, OK 73099

PLUGGING Same

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC
KGS

TOTAL DEPTH 5420'

PBTD 5395'

SPUD DATE 8-7-82

DATE COMPLETED 9-7-82

ELEV: GR 2570' DF 2580 KB 2581'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented N/A

DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp

W 22-08-1
 OPERATOR TXO PRODUCTION CORP. LEASE Norton "A" #1 SEC. 8 TWP 30S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
					NAME	DEPTH
DST #1, 5286-5323(Morrow Sand) w/results as follows: IFP/30"=108-140# ISIP/60"=1216# FFP/45"=162-280# FSIP/90"=1205# Rec. 800' FO + 60' MO + 60' OSDM Ran OH Logs					Stark	4877 -2296
					Swope	4890 -2309
					Hushpurckne	4920 -2339
					Hertha	4928 -2347
					Marmaton	5006 -2425
					Pawnee	5096 -2515
					Labette	5141 -2560
					Ft. Scott	5146 -2565
					Cherokee	5176 -2595
					Upper Morrow Sh	5256 -2675
					Miss	5303 -2722
					RTD	5420
					LTD	5412
					PBD	5395

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/600 gals 15% NE w/ additives.				5287-92'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
9-16-82		Pumping		N/a	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio	CFPB
	10.01	-0-	0 %	N/A	
Disposition of gas (vented, used on lease or sold)			Perforations		
none			5287-92'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8"	24#	602'			300 sxs lite + 200 sxs Class "A"
Production		4½"	10.5#	5409'			25 sxs Scavenger & 125 SXS RFC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
JSPF (16 holes)	Morrow	5287-92'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5282'	5252'