

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

WICHTA, OKLAHOMA (REV) ACO-1

SEP 81

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how long the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LADD PETROLEUM CORPORATION

API NO. 15-025-20,554

ADDRESS P. O. Box 2848

COUNTY Clark

Tulsa, Oklahoma 74101

FIELD ~~Wichita?~~ NORCAN

**CONTACT PERSON L. O. Butner

PROD. FORMATION Atoka

PHONE (918) 587-6531

LEASE Wears

PURCHASER Inland Crude Purchasing Company

WELL NO. 2-8 (wireline log says 2-8)

ADDRESS 200 Douglas Bldg.

WELL LOCATION SE NE SW

Wichita, Kansas 67202

1650 Ft. from South Line and

DRILLING Rains & Williamson Oil Co., Inc.

2310 Ft. from West Line of

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

the SW SEC. 8 TWP. 30S RGE. 25W

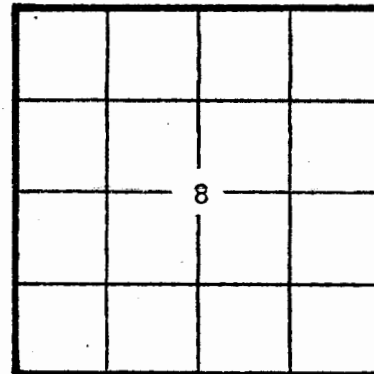
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 5400' PBD 5361'

SPUD DATE 1-25-82 DATE COMPLETED 2-7-82

ELEV: GR 2574' DF 2583' KB 2585'

DRILLED WITH ~~(DYNAMIC)~~ (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1421' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR) (OF) Ladd Petroleum Corporation

OPERATOR OF THE Wears LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF February, 19 82, AND THAT

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	5305	5313	ATOKA	8-30-25w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. 7½% MSR acid, 21.5 Bbl. 2% KCL		5307 - 5310
Date of first production 2-19-82		Producing method (flowing, pumping, gas lift, etc.) Flowing
Gravity		44.5
RATE OF PRODUCTION PER 24 HOURS	Oil 117 bbls.	Gas 317 MCF
	Water % 0	Gas-oil ratio 2709:1 CFPB
Disposition of gas (vented, used on lease or sold) SI WOPLC		Perforations 5307 - 5310'

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	1421'	Class H 65/35 Poz.	150 sx. 600 sx.	3% cc. 6% gal, 12½# gilsonite
Production		5 1/2"	14# 15.5#	5396'	50/50 pos.	250 sx.	3% cc. 12½# gilsonite, 10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" Csg. Gun	5307 - 5310
Size 2 3/8"	Setting depth	Packer set at 5299'			



DRILLER'S LOG

SEP 21/82

COMPANY: Ladd Petroleum Corporation

SEC. 8 T.30S R.25W

WELL NAME: Wears #2

LOC. 1750' FNL & 2100' FWL

COUNTY: Clark

RIG NO. #5

TOTAL DEPTH 5400'

ELEVATION

COMMENCED: 1-25-82

COMPLETED: 2-7-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 1421' w/600 sx. 65/35 poz., 6% gel, 12 1/2# gilsonite, 3% cc. and 150 sx. Class H, 3% cc.

PRODUCTION: 5 1/2" @ 5396' w/250 sx. 50/50 poz., 12 1/2# gilsonite, 10% salt.

LOG

(Figures Indicate Bottom of Formations)

Redbed & Sand	1989
Shale	2728
Shale & Lime	2921
Lime & Shale	3071
Shale & Lime	3210
Lime & Shale	4970
Shale & Lime	5071
Lime & Shale	5400
<u>ROTARY TOTAL DEPTH</u>	<u>5400</u>

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1982

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains President

of Rains & Williamson Oil Co., Inc.