



9-30-25W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

*Sub*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20641

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD \_\_\_\_\_

\*\* CONTACT PERSON L. O. Butner PROD. FORMATION --

PHONE (918) 587-6531

PURCHASER \_\_\_\_\_ LEASE Alley

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NW/4

DRILLING CONTRACTOR Murfin Drilling Company 1980 Ft. from North Line and

ADDRESS 617 Union Center Bldg. 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 30S RGE 25 (W).

PLUGGING CONTRACTOR Murfin Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 617 Union Center Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 5500' PBSD \_\_\_\_\_

SPUD DATE 12-7-82 DATE COMPLETED 12-17-82

ELEV: GR 2567' DF 2578' KB 2579'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1440' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David P. Spencer*  
(Name)

*State Geominal Survey  
WICHITA BRANCH*


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

SIDE TWO

ACO-1 WELL HISTORY ~~(X)~~

OPERATOR Ladd Petroleum Corporation LEASE Alley

SEC. 9 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 5276' - 5300'</p> <p>IFP 49-33 psi ISI 33 FFP 33 FSI 33 IHP 2638 FHP 2645</p>						
<p>If additional space is needed use Page 2, Side 2</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1440	Pacesetter L.	450	1/4# celloflake/sx 2% CaCl
					Class "H"	200	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			