9-30-25W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

*Previously sumbitted.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20428

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD Wildcat

** CONTACT PERSON David P. Spencer PROD. FORMATION —

PHONE (918) 587-6531 _____ Indicate if new pay.

PURCHASER _____ LEASE R. L. Harris

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION C NW SW

DRILLING CONTRACTOR DaMac Drilling Company 1980 Ft. from South Line and

ADDRESS Box 1164 660 Ft. from West Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 9 TWP 30S RGE 25W(W). (E) ~~W~~

PLUGGING CONTRACTOR DaMac Drilling Company

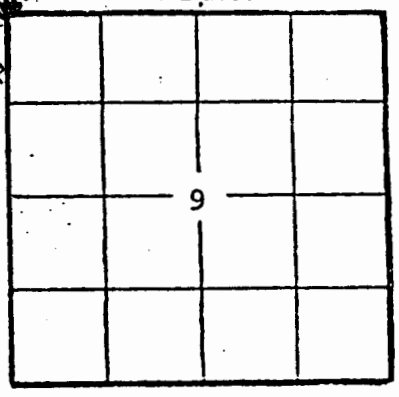
ADDRESS Box 1164

Great Bend, Kansas 67530

MAR 31 1986

State Geological Survey WICHITA BRANCH

WELL PLAT




(Office Use Only)

KCC____

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 5458' PBTD _____

SPUD DATE 1-1-81 DATE COMPLETED 1-19-81

ELEV: GR 2566; DF 2573' KB 2575'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 654' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies

)-1 Well History

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME R. L. HARRIS SEC 9 TWP 30S RGE 25 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|---|---|---|---|
| X Check if no Drill Stem Tests Run. | | | | |
| X Check if samples sent Geological Survey. | | | | |
| Sand, Anhydrite | 0 | 300 | | |
| RedBed, Shale | 300 | 520 | | |
| RedBed, Anhydrite | 520 | 657 | | |
| Shale, Anhydrite | 657 | 1262 | | |
| Lime, Shale | 1262 | 1282 | | |
| Shale, Anhydrite | 1282 | 1680 | | |
| Lime, Shale | 1680 | 5458 T.D. | | |
| CORE #1: 5268' - 5288' (20') | | | | |
| CORE #2: 5288' - 5305' (17') | | | | |
| CORE #3: 5305' - 5331' (25') | | | | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|---|---|---|
| DRY HOLE | | |

| Estimated Production-I.P. | Oil bbls. | Gas MCF | Water % bbls. | Gas-oil ratio CFPB |
|---|---|---|---|---|
| | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations

If additional space is needed use Page 2

Received Geological Survey WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| Conductor | | 30" | | 48' | | | |
| Surface | 12¼" | 8-5/8" | 24# | 654' | 65-35<br>Class | 250<br>200 | ¼X-D-29 + 3% CaCl<br>3% CaCl. |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---|---|---|---|---|---|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | | |
|---|---|---|---|
| | | | |