

9-30-7/28/82 W 91  
(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM X

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd Petroleum Corporation, Op. #6029

API NO. 15-025-20609

ADDRESS P. O. Box 2848

COUNTY Clark

Tulsa, Oklahoma 74104

FIELD Unnamed

\*\*CONTACT PERSON L. O. Butner

PROD. FORMATION

PHONE (918) 587-6531

LEASE Harris, R. L.

PURCHASER Inland Crude Purchasing Company

WELL NO. 2-9

ADDRESS 200 Douglas Building

WELL LOCATION SW SW

Wichita, Kansas 67202

660 Ft. from South Line and

DRILLING Murfin Drilling Company

660 Ft. from West Line of

CONTRACTOR

ADDRESS 617 Union Center

the SW SEC. 9 TWP. 30S RGE. 25W

Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC  
KGS   
(Office  
Use)

TOTAL DEPTH 5500' PBDT 5484'

SPUD DATE 7-16-82 DATE COMPLETED 7-28-82

ELEV: GR 2567; DF 2577' KB 2578'

DRILLED WITH ~~KODERX~~ (ROTARY) TOOLS

RELEASED  
AUG 1 1984  
Date: FROM CONFIDENTIAL

Amount of surface pipe set and cemented 1415' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

David P. Spencer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Engineering (FOR) Ladd Petroleum Corporation

OPERATOR OF THE R. L. Harris LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF August, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Atoka/Morrow	5320	5333		9-30-25w 2-9 R.L.Harris

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-13-82	Flowing	43.5
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	289 bbls.	170 MCF
		Water % 0
		Gas-oil ratio 555 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		5320 - 5333'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Rerun)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1415'	65-35 Poz.	600	6% gel, 12.5 sx gilsonite & 3% CaCl.
					Class "H"	150	3% CaCl.
Production	7-7/8"	5-1/2	15.5#	5499'	50-50 Poz.	250	10% salt, 12.5 sx gilsonite, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 JSPF	4" Csg. Gun	5320 - 5333'
Size	Setting depth	Packer set at			
2-3/8"		5314'			